

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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NOV 23 2010

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMLC 0 065525B
6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well

☒ Oil Well

☐ Gas Well

☐ Other

7. If Unit of CA/Agreement, Name and/or No.
EBDU

8. Well Name and No.
East Blinebry Drinkard Unit (EBDU) #112

2. Name of Operator
Apache Corporation

9. API Well No.
30-025-39845

3a. Address
303 Veterans Airpark Lane, Suite 3000
Midland, TX 79705

3b. Phone No. (include area code)
432/818-1062

10. Field and Pool or Exploratory Area
Eunice; Blinebry-Tubb-Drinkard, North (22900)

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
250' FSL & 2630' FWL Sec 1 T21S R37E UL N

11. Country or Parish, State
Lea, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Apache completed this well in the Eunice; Blinebry-Tubb-Drinkard, North, per the following procedure:

10/04/2010 MIRUSU
10/05/2010 Run logs; TOC @ 88'. Perf Drinkard @ 6750', 60', 64', 96', 6812', 19', 22', 26', 29', 41', 50', 59', 69', 74', 78', 92', 6900', 04' w/4 SPF, 72 holes.
10/06/2010 Acidize Drinkard w/5000 gal 15% NEFE.
10/07/2010 Frac Drinkard w/45,000 gal SS-35; 48,297# 20/40 sand, flush w/6468 gal 10# linear gel. RIH & set CBP @ 6640'. Perf Tubb @ 6402', 04', 06', 08', 10', 14', 18', 28', 32', 72', 74', 78', 6502', 04', 55', 57', 70', 96', 6604', 11', 13' w/2 SPF, 42 holes. Acidize Tubb w/4000 gal 15% acid, flush w/6678 gal 2% KCL. Frac Tubb w/52,000 gal SS-25; 72,176# 20/40 sand, flush w/6166 gal 10# linear gel. RIH & set CBP @ 6320'. Perf Lower Blinebry @ 6111', 16', 22', 30', 40', 43', 46', 50', 54', 61', 64', 6202', 06', 10', 18', 20', 26', 32', 50', 60', 79' w/2 SPF, 42 holes. Acidize L. Blinebry w/5000 gal 15% acid, flush w/6342 gal 2% KCL.
10/08/2010 Frac L. Blinebry w/54,296 gal SS-25; 81,006# 20/40 sand, flush w/5880 gal 10# linear gel. RIH & set CBP @ 6044'. Perf Upper Blinebry @ 5809', 13', 43', 45', 47', 59', 74', 76', 81', 90', 94', 5936', 43', 54', 62', 73', 76', 88', 95', 6002', 09', 17', 28', 32' w/2 SPF, 48 holes. Acidize U. Blinebry w/ 6741 gal 15% acid, flush w/6090 gal 2% KCL. Frac U. Blinebry w/71,316 gal SS-25; 145,080# 20/40 sand, flush w/5544 gal 10# linear gel.
10/11/2010 CO & DO plugs @ 6044', 6320' & 6640'. Cont in hole to PBTD @ 7158'; circ clean.
10/12/2010 RIH w/prod equip.
10/13/2010 Set 640 Pumping Unit - Start prod.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Reesa Holland

Title Sr. Engr Tech

Signature

Reesa Holland

Date 11/04/2010

ACCEPTED FOR RECORD

NOV 20 2010

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

PETROLEUM ENGINEER

Date FEB 21 2011

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)