

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WEDES
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

RECEIVED
DEC 08 2010
NOBBSCD

SUBMIT IN TRIPLICATE – Other instructions on page 2.		5. Lease Serial No. NMLC 0 032096B
1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name
2. Name of Operator Apache Corporation		7. If Unit of CA/Agreement, Name and/or No. EBDU
3a. Address 303 Veterans Airpark Lane, Suite 3000 Midland, TX 79705		8. Well Name and No. East Blinebry Drinkard Unit (EBDU) 118
3b. Phone No. (include area code) 432/818-1062		9. API Well No. 30-025-39847
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1650' FSL & 1710' FEL Sec 13 T21S R37E UL J		10. Field and Pool or Exploratory Area Eunice; Blinebry-Tubb-Drinkard, North (22900)
		11. Country or Parish, State Lea, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Apache completed this well in the Blinebry-Tubb-Drinkard, as follows:

10/19/2010 MIRUSU. Run logs; PBTD @ 7141'; TOC @ 98'. Perf Tubb @ 6429', 35', 37', 43', 50', 52', 57', 59', 61', 72', 76', 78', 82', 6509', 32', 47', 48', 49', 53', 94', 96', 6604', 05', 14' w/2 SPF, 46 holes.
10/20/2010 Acidize Tubb w/3000 gal 15% NEFE, flush w/2016 gal 2% KCL.
10/21/2010 Frac Tubb w/52,122 gal SS-25 & 76,890# 20/40 sand. Spot w/1000 gal acid, flush w/5208 gal 10# linear gel. RIH & set CBP @ 6315'. Perf Lower Blinebry @ 6206', 12', 13', 14', 16', 26', 27', 28', 29', 33', 37', 38', 42', 44', 46', 52', 53', 54', 55', 65', 66', 67', 68', 80', 81', 82' w/2 SPF, 52 holes. Acidize Lower Blinebry w/3000 gal 15% acid, flush w/6258 gal 2% KCL.
10/22/2010 Frac Lower Blinebry w/43,554 gal SS-25; 24,255# 20/40 sand & 42,947# 16/30 Siberprop, flush w/1000 gal 15% acid & 4956 gal 10# linear gel. RIH & set CBP @ 6105'. Perf Upper Blinebry @ 5831', 34', 49', 51', 56', 65', 68', 71', 78', 81', 86', 88', 5928', 29', 37', 43', 45', 47', 52', 54', 61', 66', 71', 73', 77', 80', 6013', 17', 20', 24', 29', 34', 39', 41', 51', 61', 65', 68', 71' w/2 SPF, 78 holes. Acidize Upper Blinebry w/6594 gal 15% acid, flush w/7488 gal 2% KCL. Frac Upper Blinebry w/81,564 gal SS-25; 38,000# 20/40 sand & 114,796# Siberprop, flush w/5502 gal 10# linear gel.
10/25/2010 CO & DO CBP's @ 6105' & 6315'. Cont in hole to PBTD @ 7141'; circ clean.
10/26/2010 RIH w/prod equip.
10/27/2010 Set 640 PU; hook up electricity & start prod.

ACCEPTED FOR RECORD

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Reesa Holland		Title Sr. Engr Tech	DEC 5 2010
Signature <i>Reesa Holland</i>		Date 11/23/2010	BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	PETROLEUM ENGINEER	Date FEB 21 2011
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Title	Office R2

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.