

RECEIVED

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources HOBBSDO Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 July 17, 2008																															
WELL COMPLETION OR RECOMPLETION REPORT AND LOG				1. WELL API NO. 30-025-27241																															
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes # 1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes # 1 through #9, # 15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				5. Lease Name or Unit Agreement Name Bull Bat State 6. Well Number: 1 H																															
7. Type of Completion: <input type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input checked="" type="checkbox"/> OTHER Re-Entry				9. OGRID 013837																															
8. Name of Operator Mack Energy Corporation				11. Pool name or Wildcat Wildcat; Wolfcamp																															
10. Address of Operator P.O. Box 960 Artesia, NM 88210				12. Location <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>Unit Ltr</th> <th>Section</th> <th>Township</th> <th>Range</th> <th>Lot</th> <th>Feet from the</th> <th>N/S Line</th> <th>Feet from the</th> <th>E/W Line</th> <th>County</th> </tr> <tr> <td>Surface: M</td> <td>2</td> <td>15S</td> <td>32E</td> <td></td> <td>660</td> <td>South</td> <td>660</td> <td>West</td> <td>Lea</td> </tr> <tr> <td>BH: P</td> <td>2</td> <td>15S</td> <td>32E</td> <td></td> <td>715</td> <td>South</td> <td>3454935</td> <td>East W</td> <td>Lea</td> </tr> </table>		Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County	Surface: M	2	15S	32E		660	South	660	West	Lea	BH: P	2	15S	32E		715	South	3454935	East W	Lea
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13. Date Spudded 9/30/2010		14. Date T.D. Reached 11/5/2010		15. Date Rig Released 11/08/2010																															
16. Date Completed (Ready to Produce) 12/3/2010		17. Elevations (DF and RKB, RT, GR, etc.) 4279' GR		18. Total Measured Depth of Well 12850'																															
19. Plug Back Measured Depth 12750'		20. Was Directional Survey Made? Yes		21. Type Electric and Other Logs Run CNL, DLL, FDC, GR																															
22. Producing Interval(s), of this completion - Top, Bottom, Name 9,455'-12,345' Wildcat; Abo																																			
CASING RECORD (Report all strings set in well)																																			
CASING SIZE		WEIGHT LB./FT.		DEPTH SET																															
13 3/8"		54.5#		420' P L O																															
8 5/8"		28#		4120' P L O																															
7"		26#		8876' P L O																															
4 1/2"		11.6#		12,750' P L O																															
HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED																															
17 1/2"		450sx		None																															
12 1/4"		1400sx		None																															
7 7/8"		525sx		None																															
6 1/8"		Set w/ Isolation Packers		None																															
24. LINER RECORD																																			
SIZE		TOP		BOTTOM																															
2 7/8"		7868'		PACKER SET																															
25. TUBING RECORD SIZE DEPTH SET 2 7/8" 7868'																																			
26. Perforation record (interval, size, and number) 9,455-12,345', Strata port																																			
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 9,455'-12,345' See C-103 for details																																			
PRODUCTION																																			
Date First Production 1/14/2011		Production Method (Flowing, gas lift, pumping - Size and type pump) 2 1/2 x 2 x 24' pump		Well Status (Prod or Shut-in) Producing																															
Date of Test 1/19/2011		Hours Tested 24hours		Choke Size 0																															
Flow Tubing Press. 0		Casing Pressure 2		Calculated 24-Hour Rate 411																															
29. Disposition of Gas (Sold, used for fuel, vented, etc) Sold		30. Test Witnessed By Robert Chase		31. List Attachments Directional Survey																															
32. If a temporary pit was used at the well, attach a plat with the location of temporary pit.																																			
33. If an on-site burial was used at the well, report the exact location of the on-site burial:																																			
Latitude Longitude NAD 1927 1983																																			
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																																			
Signature <u>Jerry W. Sherrell</u>		Printed Name <u>Jerry W. Sherrell</u>		Title <u>Production clerk</u>																															
E-mail Address <u>jerrys@mcc.com</u>		Date <u>1-20-2011</u>		FEB 23 2011																															

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy 1502	T. Canyon 10,493	T. Ojo Alamo	T. Penn A"
T. Salt 1599	T. Strawn 11,168	T. Kirtland	T. Penn. "B"
B. Salt 2542	T. Atoka 11,439	T. Fruitland	T. Penn. "T"
T. Yates 3542	T. Miss 12,745	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers 2776	T. Devonian 13,477	T. Cliff House	T. Leadville
T. Queen 3126	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 4023	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 5451	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock 5779	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinberry 6249	T. Gr. Wash	T. Dakota	
T. Tubb 6894	T. Delaware Sand	T. Morrison	
T. Drinkard 7022	T. Bone Springs	T. Todilto	
T. Abo 7562	T.	T. Entrada	
T. Wolfcamp 8945	T.	T. Wingate	
T. Penn 10,040	T.	T. Chinle	
T. Cisco (Bough Q 10,040	T.	T. Permian	

OIL OR GAS
SANDS OR ZONES

No. 1, from to
No. 2, from to
No. 3, from to
No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.....
 No. 2, from to feet.....
 No. 3, from to feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology