

Submit To Appropriate District Office  
Two Copies  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural Resources  
Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-105  
July 17, 2008

RECEIVED  
DEC 03 2010  
HOBBSCO

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

4. Reason for filing:  
 **COMPLETION REPORT** (Fill in boxes #1 through #31 for State and Fee wells only)  
 **C-144 CLOSURE ATTACHMENT** (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name  
New Mexico S State

6. Well Number:  
059

7. Type of Completion:  
 NEW WELL  WORKOVER  DEEPENING  PLUGBACK  DIFFERENT RESERVOIR  OTHER RC/DHC

8. Name of Operator  
Apache Corporation

9. OGRID  
873

10. Address of Operator  
303 Veterans Airpark Lane, Suite 3000  
Midland, TX 79705

11. Pool name or Wildcat  
Eunice; San Andres, S/Penrose Skelly; Grayburg

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	O	2	22S	37E		330	South	2310	East	Lea
BH:										

13. Date Spudded 12/03/2009	14. Date T.D. Reached 12/07/2009	15. Date Rig Released 12/09/2009	16. Date Completed (Ready to Produce) 11/10/2010	17. Elevations (DF and RKB, RT, GR, etc.) 3353' GR
18. Total Measured Depth of Well 4520'		19. Plug Back Measured Depth 4472'	20. Was Directional Survey Made? No	21. Type Electric and Other Logs Run

22. Producing Interval(s), of this completion - Top, Bottom, Name  
Grayburg 3678'-3813'; San Andres 3940'-4208'

**23. CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	1132'	12-1/4"	650 sx Class C	
5-1/2"	17#	4250'	7-7/8"	650 sx Class C	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	4321'	

26. Perforation record (interval, size, and number) Grayburg 3678'-3813' (2 SPF; 68 holes) Producing San Andres 3940'-4208' (2 SPF; 96 holes) Producing	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	Grayburg 3678'-3813'	2000 gal acid; 32,886 gal SS-25; 63,415# sand; 6188 gal linear gel

**28. PRODUCTION**

Date First Production 11/10/2010		Production Method ( <i>Flowing, gas lift, pumping - Size and type pump</i> ) Pumping			Well Status ( <i>Prod. or Shut-in</i> ) Producing		
Date of Test 11/21/2010	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 41	Gas - MCF 69	Water - Bbl. 145	Gas - Oil Ratio 1683
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - ( <i>Corr.</i> ) 34.2	

29. Disposition of Gas (*Sold, used for fuel, vented, etc.*)  
Sold

30. Test Witnessed By  
Apache Corp.

31. List Attachments  
C-102's, C-103, C-104's

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude  Longitude  NAD 1927 1983

*I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief*

Signature Reesa Holland Printed Name Reesa Holland Title Sr. Engr Tech Date 12/01/2010

E-mail Address Reesa.Holland@apachecorp.com

DHC - 4327

