

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505						<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b> <b>Oil Conservation Division</b> 1220 South St. Francis Dr. Santa Fe, NM 87505						<b>Form C-105</b> July 17, 2008							
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>																			
4. Reason for filing: <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)										5. Lease Name or Unit Agreement Name New Mexico S State		6. Well Number:  059							
7. Type of Completion: <input type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input checked="" type="checkbox"/> OTHER <b>RC/DHC</b>																			
8. Name of Operator Apache Corporation						9. OGRID 873													
10. Address of Operator 303 Veterans Airpark Lane, Suite 3000 Midland, TX 79705						11. Pool name or Wildcat Eunice; San Andres, S/Penrose Skelly; Grayburg													
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County									
Surface:	O	2	22S	37E		330	South	2310	East	Lea									
BH:																			
13. Date Spudded 12/03/2009		14. Date T.D. Reached 12/07/2009		15. Date Rig Released 12/09/2009		16. Date Completed (Ready to Produce) 11/10/2010			17. Elevations (DF and RKB, RT, GR, etc.) 3353' GR										
18. Total Measured Depth of Well 4520'				19. Plug Back Measured Depth 4472'		20. Was Directional Survey Made? No			21. Type Electric and Other Logs Run										
22. Producing Interval(s), of this completion - Top, Bottom, Name Grayburg 3678'-3813'; San Andres 3940'-4208'																			
<b>23. CASING RECORD (Report all strings set in well)</b>																			
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED									
8-5/8"		24#		1132'		12-1/4"		650 sx Class C											
5-1/2"		17#		4250'		7-7/8"		650 sx Class C											
<b>24. LINER RECORD</b>																			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN															
<b>25. TUBING RECORD</b>																			
SIZE	DEPTH SET	PACKER SET																	
2-7/8"	4321'																		
26. Perforation record (interval, size, and number) Grayburg 3678'-3813' (2 SPF; 68 holes) Producing San Andres 3940'-4208' (2 SPF; 96 holes) Producing						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>Grayburg 3678'-3813'</td> <td>2000 gal acid; 32,886 gal SS-25; 63,415# sand; 6188 gal linear gel</td> </tr> <tr> <td> </td> <td> </td> </tr> <tr> <td> </td> <td> </td> </tr> </table>						DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	Grayburg 3678'-3813'	2000 gal acid; 32,886 gal SS-25; 63,415# sand; 6188 gal linear gel				
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<b>28. PRODUCTION</b>																			
Date First Production 11/10/2010		Production Method ( <i>Flowing, gas lift, pumping - Size and type pump</i> ) Pumping				Well Status ( <i>Prod. or Shut-in</i> ) Producing													
Date of Test 11/21/2010	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 41	Gas - MCF 69	Water - Bbl. 145	Gas - Oil Ratio 1683												
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - ( <i>Corr.</i> ) 34.2													
29. Disposition of Gas ( <i>Sold, used for fuel, vented, etc.</i> ) Sold								30. Test Witnessed By Apache Corp.											
31. List Attachments C-102's, C-103, C-104's																			
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																			
33. If an on-site burial was used at the well, report the exact location of the on-site burial:																			
<input type="checkbox"/> <input type="checkbox"/> Latitude Longitude NAD 1927 1983																			
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																			
Signature <i>Reesa Holland</i>			Printed Name Reesa Holland			Title Sr. Engr Tech			Date 12/01/2010										
E-mail Address Reesa.Holland@apachecorp.com																			

DHC - 4327

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 2497'	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers 2709'	T. Devonian	T. Cliff House	T. Leadville
T. Queen 3296'	T. Silurian	T. Menefee	T. Madison
T. Grayburg 3601'	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 3810'	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology