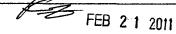
Submit To Appropriate District Office State of New Mexico Two Copies District I Energy, Minerals and Natural Resources										Form C-105 July 17, 2008										
1625 N. French Dr., Hobbs, NM 88240											1. WELL API NO. 30-025-39547									
District III District IIII District III District IIII District III District III District III District III District III District III											2. Type of Lease									
1000 Rio Brazos Rd., Aztec, NM 87410 BB 50 1220 South St. Francis Dr.											STATE SFEE FED/INDIAN 3. State Oil & Gas Lease No. NA									
1220 S. St. Francis Dr., Santa Fe, NM 87505 Santa Fe, NM 87505 WELL COMPLETION OR RECOMPLETION REPORT AND LOG										NA										
4. Reason for filing:										5. Lease Name or Unit Agreement Name										
											Bunin 6. Well Number:									
#33; attach this a	C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)									006										
7. Type of Completion: ☐ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☒ OTHER ☐ DHC																				
8. Name of Opera	8. Name of Operator Apache Corporation											Í	9. OGRID 873							
10. Address of O	perator 6	120 S	S Yale,	Suite	1500								11. Pool name or Wildcat							
	1	ulsa,	OK 74	136-4	4224								Blinebry O&G (Oil)/Tubb O&G (Oil)/Drinkard							
12.Location Surface:	Unit Ltr	- 5	Section		Towns		Range	Lot			Feet from the	he	N/S Line	Feet	from the	+		County		
BH:	A		13		21	S	37E			-	351	_	North		980	E	ast	Lea		
13. Date Spudded			D. Reach	ed	15. I	Date Rig	Released	<u> </u>				eted	(Ready to Prod	uce)	1	7. Eleva	tions (DF	and RKB,		
11/08/2009 18. Total Measur		5/201 of We				17/201 lug Bac	0 k Measured Dep	oth	10/22/2010 h 20. Was Direction			iona	al Survey Made? 21			RT, GR, etc.) 3460' Type Electric and Other Logs Run				
7900' 22. Producing Int				ion - T	7000'					No						DII, Bpl, Sgr, Csitt, Cnpd				
Blinebry 5846									_											
23.							ING REC	OR				ing						,		
CASING SI 8-5/8"	ZE	V V		LB./FT. DEPTH SET					HOLE SIZE 12-1/4"			CEMENTING RECORD AM 700 sx C				MOUNT	PULLED			
5-1/2"		_	24# 17#			1399' 7900'			7-7/8"			1300 sx C								
24.		<u> </u>				LINE	ER RECORD		·			25.	5. TUBING RECORD							
SIZE	SIZE TOP		BOT		TTOM S		SACKS CEMENT		SCREEN		٧	SIZ		DI	EPTH SE		PACKI	ER SET		
												2-7/8" 6947'								
26. Perforation	record (i	nterval	l, size, ar	d num	ber)		I		27. 4	AC.	ID, SHOT,	FRA								
Blinebry 5846'-6250' (Producing) DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED																				
Tubb 6412'-6635' (Producing) Drinkard 6740'-6911' (Producing)																				
Abo 7024'-7:	396' Be	low C	IBP @	7000	' w/3 s	sx cmt										-				
28.			1.2	_,	3.5.1	1 (EI					TION		1					· · · · · ·		
Date First Production 05/27/20						noa (<i>Flo</i> od Pum	wing, gas lift, pi	umpin	g - Size	an	d type pump)		Well Status	(Proc	d. or Shut	-in)				
Date of Test		s Teste			ke Size	,a , a , ,	Prod'n For		Oil -	Bbl		Gas	- MCF	w	ater - Bbl		Gas - C	il Ratio		
11/10/2010 24						Test Period			1		13		194		2267					
Flow Tubing Casing Pressure		sure	Calculated 24-			Oil - Bbl.			Gas - MCF		, \	Water - Bbl.	<u> </u>	Oil Gra	vity - A	PI - (Cori	·.)			
Press. Hour Rate 38.9																				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold Sold Sold Sold Sold																				
31. List Attachments C-102's, C-103, C-104's																				
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																				
33. If an on-site burial was used at the well, report the exact location of the on-site burial: Latitude Longitude NAD 1927 1983																				
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																				
Signature Reesa Holland Title Sr. Engr Tech Date 11/24/2010																				
E-mail Address reesa.holland@apachecorp.com																				

DHC-408-391



INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southea	stern New Mexico	Northy	Northwestern New Mexico					
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"					
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"					
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"					
T. Yates 2789'	T. Miss	T. Pictured Cliffs	T. Penn. "D"					
T. 7 Rivers 3027'	T. Devonian	T. Cliff House	T. Leadville					
T. Queen	T. Silurian	T. Menefee	T. Madison					
T. Grayburg 4155'	T. Montoya	T. Point Lookout	T. Elbert					
T. San Andres 4329'	T. Simpson	T. Mancos	T. McCracken					
T. Glorieta 5448'	T. McKee	T. Gallup	T. Ignacio Otzte					
T. Paddock 5589'	T. Ellenburger	Base Greenhorn	T.Granite					
T. Blinebry 5883'	T. Gr. Wash	T. Dakota						
T.Tubb 6361'	T. Delaware Sand	T. Morrison						
T. Drinkard 6664'	T. Bone Springs	T.Todilto						
T. Abo 6940'	T. Rustler 1482'	T. Entrada						
T. Wolfcamp	T. Tansill 2586'	T. Wingate						
T. Penn	Т.	T. Chinle						
T. Cisco (Bough C)	T.	T. Permian						

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
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