

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources RECEIVED Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 DEC 17 2010 HOBBS				Form C-105 July 17, 2008									
		1. WELL API NO. 30-025-39815		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN		3. State Oil & Gas Lease No. V-7725									
WELL COMPLETION OR RECOMPLETION REPORT AND LOG															
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes # 1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes # 1 through #9, # 15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				5. Lease Name or Unit Agreement Name Kite State											
				6. Well Number: 1											
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER															
8. Name of Operator Mack Energy Corporation				9. OGRID 013837											
10. Address of Operator P.O. Box 960 Artesia, NM 88210				11. Pool name or Wildcat Tulk; Wolfcamp											
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County					
Surface:	L	32	14S	32E		2310	South	335	West	Lea					
BH:	M	32	14S	32E		992	South	395 374	West	Lea					
13. Date Spudded 8/22/2010	14. Date T.D. Reached 9/27/2010	15. Date Rig Released 9/30/2010		16. Date Completed (Ready to Produce) 11/4/2010		17. Elevations (DF and RKB, RT, GR, etc.) 4343' GR									
18. Total Measured Depth of Well 10,826'		19. Plug Back Measured Depth 10,651'		20. Was Directional Survey Made? Yes		21. Type Electric and Other Logs Run CNL, DLL, FDC, GR									
22. Producing Interval(s), of this completion - Top, Bottom, Name 10,233-10,651' Tulk; Wolfcamp															
23. CASING RECORD (Report all strings set in well)															
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED					
9 5/8"		36# 555		1,430'		14 3/4"		1175sx		None					
8 3/4"		26# 110		9,624'		7"		1600sx		None					
4 1/2"		11.6# 110		8,980 - 10,651'		6 1/8"		Open Hole Packers		None					
24. LINER RECORD						25. TUBING RECORD									
SIZE		TOP		BOTTOM		SACK CEMENT		SCREEN		SIZE		DEPTH SET		PACKER SET	
										2 7/8" L-80 Tubing		8706'			
26. Perforation record (interval, size, and number) 10,233-10,651' Strata Port						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL Strata Ports @ 10,233-10,651' AMOUNT AND KIND MATERIAL USED See C-103 for details									
28. PRODUCTION															
Date First Production			Production Method (Flowing, gas lift, pumping - Size and type pump)					Well Status (Prod or Shut-in) Dry/Abandon							
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio								
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)									
29. Disposition of Gas (Sold, used for fuel, vented, etc)								30. Test Witnessed By							
31. List Attachments Logs and Deviation Survey															
32. If a temporary pit was used at the well, attach a plat with the location of temporary pit.															
33. If an on-site burial was used at the well, report the exact location of the on-site burial:															
Latitude				Longitude				NAD 1927 1983							
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief															
Signature <u>Jerry W. Sherrell</u>			Printed Name <u>Jerry W. Sherrell</u>			Title <u>Production clerk</u>			Date <u>12/16/2010</u>						
E-mail Address <u>jerryw@nec.com</u>															

FEB 23 2011

DCH

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. T"
T. Yates 2415	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers 2667	T. Devonian	T. Cliff House	T. Leadville
T. Queen 3224	T. Silurian	T. Menefee	T. Madison
T. Grayburg 3592	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 3915	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 5444	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T.Tubb 6746	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T.Todilto	
T. Abo 7349	T.	T. Entrada	
T. Wolfcamp 8964	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough Q	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from to No. 3, from to
No. 2, from to No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.....
 No. 2, from to feet.....
 No. 3, from to feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

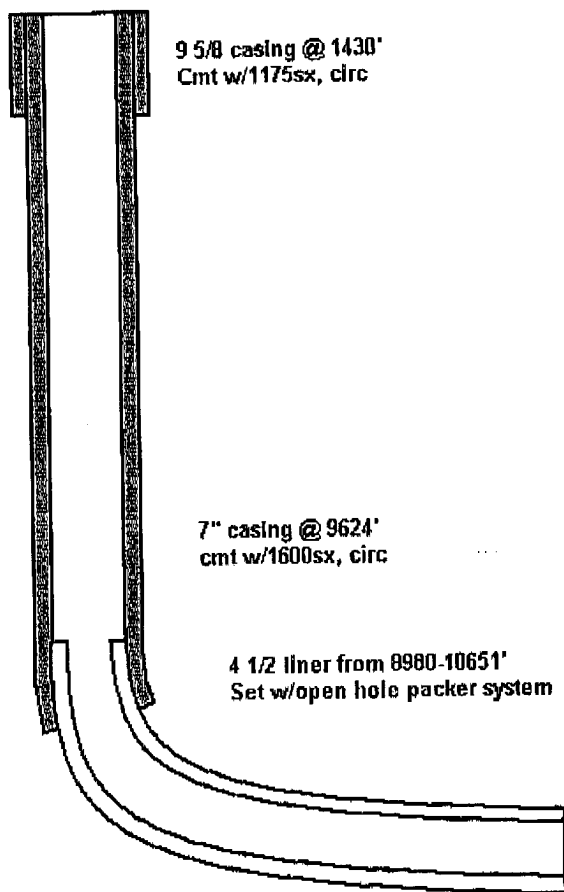
From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology

Mack Energy Corporation

Kita State #1 30-025-39815
Sec. 32 T14S R32E

Before



TD @ 10,826'

Mack Energy Corporation

Kite State #1 30-025-39815
Sec. 32 T14S R32E

After

