

RECEIVED  
DEC 22 2010  
HOBSOCDUNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0137  
Expires: July 31, 2010

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5. Lease Serial No. NMLC 0 065455							
b. Type of Completion: <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., Other: _____		6. If Indian, Allottee or Tribe Name							
2. Name of Operator Apache Corporation		7. Unit or CA Agreement Name and No. EBDU							
3. Address 303 Veterans Airpark Lane Suite 3000 Midland TX 79705		8. Lease Name and Well No. East Blinbry Drinkard Unit (EBDU) 117							
3a. Phone No. (include area code) 432/818-1062		9. AFI Well No. 30-025-39846							
4. Location of Well (Report location clearly and in accordance with Federal requirements)*  At surface 2690' FSL & 1710' FEL Sec 1 T21S R37E Lot #15  At top prod. interval reported below  At total depth		10. Field and Pool or Exploratory Eunice; Blinbry-Tubb-Drinkard, North (22)							
14. Date Spudded 09/21/2010		11. Sec., T., R., M., on Block and Survey or Area Sec 1 T21S R37E Lot #15							
15. Date T.D. Reached 09/26/2010		12. County or Parish Lea							
16. Date Completed 10/20/2010 <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod.		13. State NM							
17. Elevations (DF, RKB, RT, GL)* 3550' GL									
18. Total Depth: MD 7205' TVD		19. Plug Back T.D.: MD 7157' TVD							
20. Depth Bridge Plug Set: MD TVD		21. Type Electric & Other Mechanical Logs Run (Submit copy of each) GR/CCL/CBL/BHP/CSITT/DLL/CNPhDen							
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit copy)									
23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	8-5/8"	24#	0 555	1621'		700 sx Class C		Surface	
7-7/8"	5-1/2"	17#	0 280	7205'		1100 sx Class C		108'	
24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2-7/8"	7057'								
25. Producing Intervals									
Formation	Top	Bottom	26. Perforation Record						
A) Blinbry	5903'		Perforated Interval	Size	No. Holes	Perf. Status			
B) Tubb	6444'		5944' - 6377'		84	Producing			
C) Drinkard	6777'		6509' - 6700'		42	Producing			
D)			6825' - 6981'		42	Producing			
27. Acid, Fracture, Treatment, Cement Squeeze, etc.									
Depth Interval	Amount and Type of Material								
Blinbry 5944' - 6377'	9334 gal acid; 12,390 gal 2% KCL; 113,752 gal SS-25; 200,797# sand; 10,710 gal linear gel								
Tubb 6509' - 6700'	4000 gal acid; 6594 gal 2% KCL; 51,852 gal SS-25; 82,756# sand; 5250 gal linear gel								
Drinkard 6825' - 6981'	5890 gal acid; 46,450 gal SS-35; 73,578# sand; 5544 linear gel								
28. Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
10/20/10	10/25/10	24	→	26	47	204	37.5		Pumping
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→				1808	Producing	
28a. Production - Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

\*(See instructions and spaces for additional data on page 2)

ACCEPTED FOR RECORD

DEC 17 2010

BUREAU OF LAND MANAGEMENT  
CARLSBAD FIELD OFFICE

FEB 21 2011

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

## 29. Disposition of Gas (Solid, used for fuel, vented, etc.)

Sold

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Rustler Tansill	1599' 2736'				
Yates Seven Rivers	2870' 3136'				
Queen Penrose	3699' 3923'				
Grayburg San Andres	4047' 4304'				
Glorieta Paddock	5481' 5566'				
Blinberry Tubb	5903' 6444'				
Drinkard Abo	6777' 7015'				

## 32. Additional remarks (include plugging procedure):

## 33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☒ Electrical/Mechanical Logs (1 full set req'd.)     
 ☐ Geologic Report     
 ☐ DST Report     
 ☐ Directional Survey  
☐ Sundry Notice for plugging and cement verification     
 ☐ Core Analysis     
☒ Other: OCD Forms C-102 & C-104

## 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) Reesa Holland  
 Signature Reesa Holland

Title Sr Engr Tech  
 Date 11/23/2010

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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