

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OOD-HOBBS

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

RECEIVED

DEC 22 2010

HOBBSOCD

**SUBMIT IN TRIPLICATE** - Other instructions on page 2.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator  
Apache Corporation

3a. Address  
303 Veterans Airpark Lane, Suite 3000  
Midland, TX 79705

3b. Phone No. (include area code)  
432/818-1062

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2690' FSL & 1710' FEL Sec 1 T21S R37E Lot #15

5. Lease Serial No.  
NMLC 0 065455

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No.  
EBDU

8. Well Name and No.  
East Blinbry Drinkard Unit (EBDU) 117

9. API Well No.  
30-025-39846

10. Field and Pool or Exploratory Area  
Eunice; Blinbry-Tubb-Drinkard, North (22900)

11. Country or Parish, State  
Lea, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Apache completed this well in the Blinbry-Tubb-Drinkard, as follows:

10/12/2010 MIRUSU. Run logs; TOC @ 108'. Perf Drinkard @ 6825', 27', 29', 34', 52', 85', 86', 98', 99', 6901', 09', 10', 11', 40', 42', 44', 47', 56', 58', 75', 6981' w/2 SPF, 42 holes.

10/13/2010 Acidize Drinkard w/4000 gal HCl, flush w/49.5 bbl 2% KCl.

10/14/2010 Frac Drinkard w/46,450 gal SS-35; 73,578# 20/40 sand, spot 1890 gal 15% acid, flush w/5544 gal linear gel. RIH & set CBP @ 6730'. Perf Tubb @ 6509', 13', 17', 27', 35', 53', 66', 71', 74', 79', 86', 93', 95', 97', 99', 6646', 49', 83', 90', 99', 6700' w/2 SPF, 42 holes. Acidize Tubb w/3000 gal 15% acid, flush w/6594 gal 2% KCl. Frac Tubb w/51,852 gal SS-25; 28,865# 20/40 sand, 53,891# 16/30 sand; spot 1000 gal 15% acid & flush w/ 5250 gal linear gel. RIH & set CBP @ 6395'. Perf Lower Blinbry @ 6217', 19', 21', 26', 30', 36', 44', 47', 54', 58', 61', 67', 6308', 15', 23', 32', 34', 43', 46', 61', 77' w/2 SPF, 42 holes. Acidize L. Blinbry w/3000 gal 15% acid, flush w/6342 gal 2% KCl.

10/15/2010 Frac Lower Blinbry w/50,382 gal SS-25; 24,843# 20/40 sand & 56,535# 16/30 sand, spot 1000 gal 15% acid & flush w/4956 gal linear gel. RIH & set CBP @ 6140'. Perf Upper Blinbry @ 5944', 51', 55', 58', 80', 83', 91', 93', 97', 6031', 39', 45', 50', 53', 57', 65', 72', 78', 95', 99', 6105' w/2 SPF, 42 holes. Acidize U. Blinbry w/5334 gal 15% acid, flush w/6048 gal 2%. Frac U. Blinbry w/63,370 gal SS-25; 27,716# 20/40 & 91,703# 16/30 sand, flush w/5754 gal linear gel.

10/18/2010 CO & DO CBP's @ 6140', 6395' & 6730'; wash sand to PBDT @ 7157'.

10/19/2010 RIH w/prod equip.

10/20/2010 Set 640 Pumping Unit - POP.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Reesa Holland

Title Sr. Engr Tech

Signature

Reesa Holland

Date 11/05/2010

ACCEPTED FOR RECORD

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Office

DEC 17 2010

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

FEB 21 2011