

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87201
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
June 19, 2008

RECEIVED
FEB 22 2011
HOBBSD

WELL API NO. 30-025-04256 ✓
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: Eunice Monument South Unit B ✓
8. Well Number X 569
9. OGRID Number 005380 ✓
10. Pool name or Wildcat Eunice Monument; Grayburg-San Andres ✓

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: ☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
XTO Energy, Inc.

3. Address of Operator
200 N. Loraine, Ste. 800 Midland, TX 79701

4. Well Location
Unit Letter D : 660 feet from the North line and 660 feet from the West line
Section 13 Township 20S Range 36E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3559' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: P&A Well ☒

THE OIL CONSERVATION DIVISION MUST
BE NOTIFIED 24 HOURS PRIOR TO THE
BEGINNING OF PLUGGING OPERATIONS.

13. Describe proposed or completed operations. (Clearly state all pertinent details, and beginning date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore completion or recompletion.

1. Notify OCD & Partners of intent to P&A well
2. RIH W/notch collar to 3520', circ hole w/9ppg mud, spot 35sxs C cmt to 3310' → RIH Amp 25sxs cmt to 2700'
3. POOH & LD all but 1000' of WS, RIH & perf 7" csg at 1061', RIH w/CGR & set @ 950'
4. String into CIGR @ 950', squeeze 50sxs thru CIGR displacing w/mud PKR
5. String out of CIGR & circ WS clean → POH w/PRR WOC - TAG
6. RIH & perf 7" csg @ 200' circ 40sxs cmt to surface.
7. Cut off wellhead & anchors, install dry hole mark, re-seed & reclaim location

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Patty Urias TITLE Regulatory Analyst DATE 2/21/11
Type or print name Patty Urias E-mail address: patty_urias@xtoenergy.com PHONE 432-620-4318

For State Use Only

APPROVED BY [Signature] TITLE STAFF MGR DATE 2-23-2011
Conditions of Approval (if any):

PROPOSED WELL DATA SHEET

FIELD: Eunice Monument

WELL NAME: EMSUB #869

FORMATION: Grayburg/San Andre

LOC: 660' FNL & 660' FWL
TOWNSHIP: 20-S
RANGE: 36-E

SEC/UNIT: 13/D
COUNTY: Lea
STATE: NM

GL: 3559'
KB to GL:
DF to GL:

CURRENT STATUS: TA
API NO: 30-025-04256
CHEVNO: FA 5401

PLUG 0'-200' (70 SX CMT)

12 1/2" OD 40#, Surf. Pipe
SET @ 142' w/ 150 sx cmt.
Circ to surf.

PERF @ 200'

CICR @ 950'

PLUG 950'-1061' (35 SX CMT)

PERF @ 1061'

9-5/8" OD 36#, Csg set @ 1011'
w/ 375 sx cmt. Circ to surf by
calc. 11" hole.

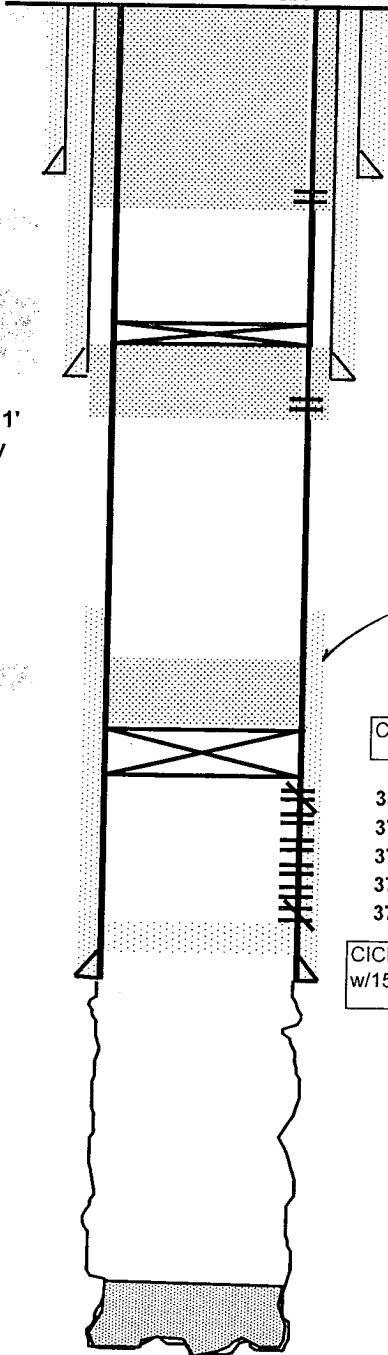
PLUG 3310'-3520' (35 SX CMT)

7" OD, 24# csg set @ 3774'
w/ 225 sx cmt. No Cmt Circ.
TOC @ 2391' by calc.
(8-3/4" Hole)

PBTD @

TD @ 3884'

PROPOSED P&A



Date Completed: 5/37
Initial Formation: Grayburg
FROM: 3774' TO: 3884'

Initial Production:
___ BOPD ___ BOPD
GOR ___ cu ft / bbl

Completion Data, Workovers, and Reconditioning:

Well DST'd, 3709'-74' open 9 min - Flow 1.5 mmcf/g, No oil or Wtr. Completed Natural OH, 3774' - 3884'

Subsequent Workover or Reconditioning:

7-43 Perf 3554' - 3704' w/1 JHPF. Sqz w/17 sx cmt. Ream to TD. Dump 110 gal. pea gravel. (up w/cal seal. Perf 3554' - 3704' w/18 holes. Test 70 BO/258 BW/ GOR 467.
6-55 Sqz perfs 3554'-3704' w/150 sx cmt. Sqz OH w/75 sx. DOC. Frac treat w/10,000 gal w/1 ppg snd. Swab 8 hrs. 60 BO / 122 BW.
1-56 Sqz OH 3774'-3884' w/150 sx cmt. Perf 3752'-64' w/4 BSPF. Acdz w/1000 gal 15% MCA. Treat w/50 sx cmt & 500 gal Diesel. Treat w/500 gal Diesel + 50 sx cmt. Frac w/5000 gal lse oil & 1 ppg snd. SI.
3-85 Set CIPB @ 3550'. Cap w/20' Cmt. Circ w/wtr. Well TA'd.
4-91 Tag TOC @ 3496'. DO cmt & CIBP. Push to 3760' PT csg to 500 psi - OK. Turn well over to Chevron.
1-92 CO WH. Drill on junk. Log w-GR, CCL, CNL. Perf 3703'-05', 3710'-4' - 2 JHPF. Acdz w/750 gals 15%. Swab.
2-92 Set CIBP @ 3520'. CH w/pkr fluid. TA'd.

CIPB @ 3520'

3554'-3704' (1 JHPF) Sqzd w/150 sx
3703'-05'
3710'-16'
3720'-44'
3752'-64' Sqzd

CICR @ 3770'. Sqz OHZ
w/150 sx

FILE: WBS869.XLS
SPM 11/12/92

CURRENT WELL DATA SHEET

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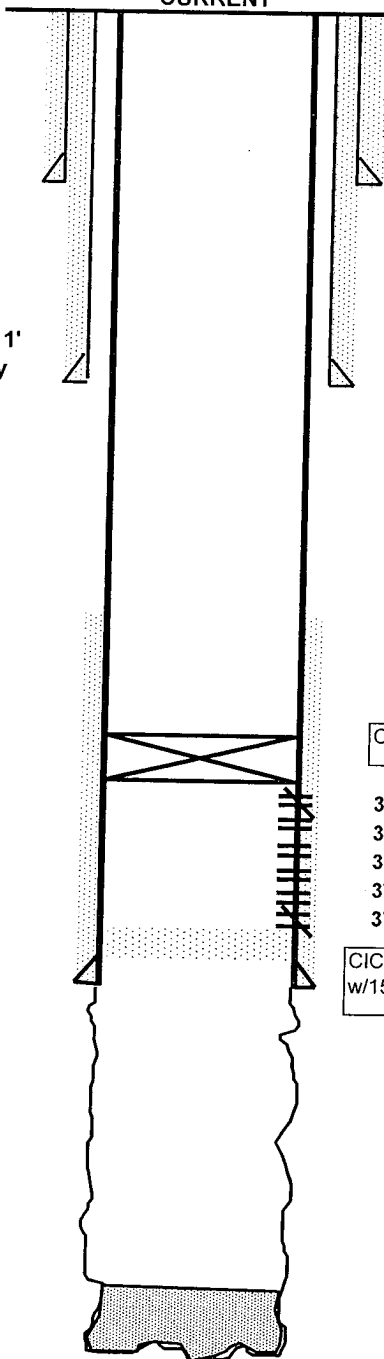
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