

State of New Mexico  
Energy, Minerals and Natural Resources

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd. Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

RECEIVED

## OIL CONSERVATION DIVISION

1220 South St. Francis Dr.  
Santa Fe, NM 87505

FEB 21 2011

HOBBSON

WELL API NO.

30-025-06758

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil &amp; Gas Lease NO.

SUNDRY NOTICES AND REPORTS ON WELLS  
(DON NOT USE THIS FORM FOR PROPOSALS TO DRILL OR DEEPEN OR PLUG BACK TO A DIFFERENT RESERVIOR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

Apache Corporation

3. Address of Operator

303 Veterans Airpark Lane, Ste. 3000, Midland, TX 79705

4. Well Location

Unit Letter **M** : **330'** feet from the **South** line and **660'** feet from the **West** line  
Section **22** Township **21S** Range **37E** NMPM County **Lea**

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3427' DF

7. Lease Name or Unit Agreement Name

Turner (Apache -NEDU 919S)

8. Well Number

16

9. OGRID Numer

873

10. Pool Name

Hare, San Andres (Gas)

12. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
DOWNHOLE COMMINGLE ☐

PLUG AND ABANDON ☒  
CHANGE PLANS ☐  
MULTIPLE COMPL ☐

OTHER: ☐

## SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☐  
CASING/CEMENT JOB ☐  
ALTERING CASING ☐  
P AND A ☐  
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram or proposed completion or recompletion.

Apache Corporation proposes to P&amp;A the above mentioned well by the attached procedure.

The Oil Conservation Division Must be notified  
24 hours prior to the beginning of plugging operations.

Spud Date: Rig Release Date: 

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Guinn Burks TITLE

Reclamation Foreman

DATE

2/15/11

Type or print name

Guinn Burks

E-mail add.

guinn.burks@apachecorp.com

PHONE:

432-556-9143

For State Use Only

APPROVED BY:

Cory W. Hill TITLE

DISTRICT 1 SUPERVISOR

DATE

FEB 22 2011

Conditions of Approval (if any):

Cork



# WELL BORE INFO.

LEASE NAME

Turner

WELL #

16

API #

30-025-06758

COUNTY

Lea, NM

13 3/8" H-40 Csg @ 0' - 208'  
w/ 150 sx cmt CIRC

8 5/8" N-80 Inter Csg @ 0' - 2926'  
w/ 2350 sx cmt CIRC

Final CIBP @ 3920' w/ 35' cmt  
CIBP @ 3925' w/ 35' cmt  
CIBP @ 3950' w/ 35' cmt  
DO CIBP @ 3925', 3950', CO to 4810'

Perfs @ 4073' - 4960'

CIBP @ 5080' w/ 1 sx (10')

CIBP @ 5640' w/ 1 sx (10')

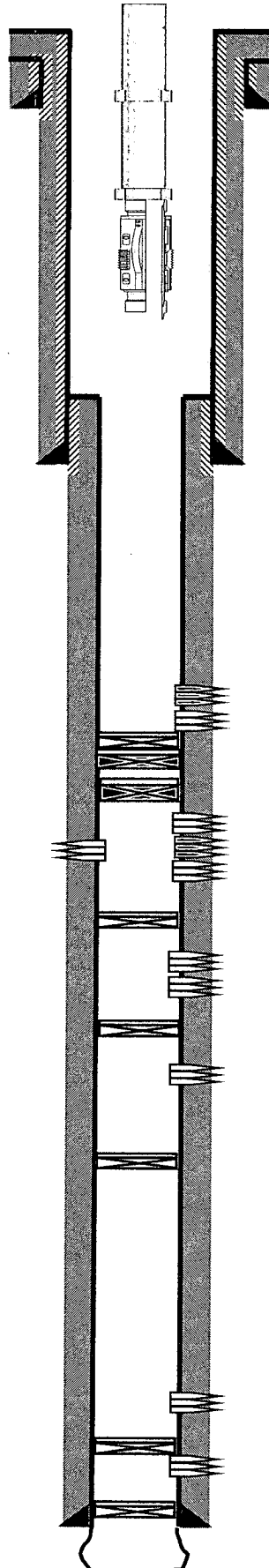
CIBP @ 5950' w 1 sx (10')

CIBP @ 7252' w/ 1 sx (10')

CIBP @ 7420' w/ 1 sx (10')

5 1/2" J-55 Liner @ 2730' - 7785'  
w/ 970 sx cmt CIRC to 2730'

OH 7785' - 7864'



## Equipment in the Hole:

2511.47' of J-55 8RT EUE NORM CONTAMINATED  
22.95' 6 3/4" Pump & Protector NORM CONTAMINATED

Sqzd perfs @ 3501' - 3537'  
Perfs @ 3684' - 3778'

Now open 4004' - 4055'  
Sqzd perfs @ 4073' - 4090' TOC 4060  
Perfs @ 4004' - 4818'

Perfs @ 5113' - 5160'  
Perfs @ 5221' - 5225'

Perfs @ 5723' - 5778'

Perfs @ 7020' - 7244'

Perfs @ 7257' - 7354'



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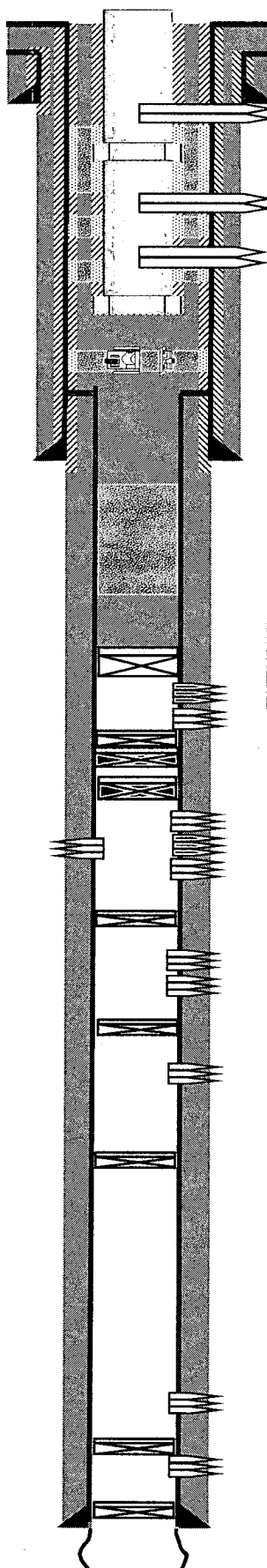
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COUNTY

Lea, NM

## PROPOSED PROCEDURE



6. PUH, perf @ 258' and sq 125 sx Class "C" cmt from 258' -to surface, CIRC all strings. (Waterboard and surface shoe)

5. PUH & perf @ 1245' and sqz 75 sx Class "C" cmt from 1245' - 1145' WOC/TAG (Top of Salt)

4. Perf @ 2400' & sq 75 sx Class "C" cmt from 2400' - 2120' WOC/TAG (Top of Salt)

3. RIH w/ 4 1/2" tbg & pump, land tbg, cut off pump and let fall to 2680'. RIH w/ 2 3/8" WS, tag pump top and spot 80 sx Class "C" cmt bal plug from 2680' - 2400' WOC/TAG ( cmt bottom of 4 1/2" inside 8 5/8")

2. PUH to 2976' & spot 40 sx Class "C" cmt from 2976' - 2680' WOC/TAG (Shoe Plug)

1. MIRU, lay down 4 1/2" pipe and pump. RIH @ set CIBP @ 3600'. CIRC hole w/ MLF and spot 25 sx from 3600' - 3353'. WOC/TAG.

Perfs @ 3684' - 3778'

Now open 4004' - 4055'  
Sqzd perfs @ 4073' - 4090' TOC 4060  
Perfs @ 4004' - 4818'

Perfs @ 5113' - 5160'  
Perfs @ 5221' - 5225'

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