

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 87240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103

June 19, 2008

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-025-20202
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: Eunice Monument South Unit
8. Well Number 367
9. OGRID Number 005380
10. Pool name or Wildcat Eunice Monument; Grayburg-San Andres
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3621' GL

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	2. Name of Operator XTO Energy, Inc.
3. Address of Operator 200 N. Loraine, Ste. 800 Midland, TX 79701	4. Well Location Unit Letter C : 660 feet from the North line and 2306 feet from the West line Section 17 Township 21S Range 36E NMPM County Lea
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3621' GL	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

OTHER: P&A Well ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

THE OIL CONSERVATION DIVISION MUST  
BE NOTIFIED 24 HOURS PRIOR TO THE  
BEGINNING OF PLUGGING OPERATIONS.

13. Describe proposed or completed operations. (Clearly state all pertinent details, and date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram or recompletion.

1. Notify OCD & Partners of intent to P&A well
2. RIH w/notched collar to 3723', mix & circ hole w/9ppg mud, spot 25 sxs C cmt to 3480'
3. RIH & perf 5-1/2" csg at 1335' → RIH Pump 25 sxs cmt @ 2900'
4. RIH & set pkr to 1230', squeeze 30sxs cmt below pkr, PUH to 800' & WOC 4hrs
5. RIH w/WS & tag TOC, RIH & perf 5-1/2" csg at 90' 400'
6. Circ 30sxs cmt to surface
7. POOH, RDMO, cut off WH & anchors, install dry hole marker, reseed & reclaim location.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Patty Urias TITLE Regulatory Analyst DATE 2/18/11  
Type or print name Patty Urias E-mail address: patty\_urias@xtoenergy.com PHONE 432-620-4318

For State Use Only

APPROVED BY [Signature] TITLE STAFF MEMBER DATE 2-23-2011  
Conditions of Approval (if any):

COB

Chevron

**WELL DATA SHEET****Proposed P&A**

LEASE: EMSU WELL: 367  
 LOC: 660' F N L & 2306' F W L SEC: 17  
 TOWNSHIP: 21S CNTY: Lea  
 RANGE: 36E UNIT: ST: N.M.

FORM: Grayburg / San Andres DATE:  
 GL: 3621' STATUS: SI Producer  
 KB: 3633' API NO: 30-025-20202  
 DF: CHEVNO: FB 3689:01

Date Completed: 9/2/1963  
 Initial Production: 87 BOPD / 37 BWPD  
 Initial Formation: Grayburg  
 FROM: 3881' to 4003' / NO GOR

**Completion Data**

Completed naturally.

**Subsequent Workover or Reconditioning:**

11/65 ACDZ OH w/ 500 gals. Test - 60 BO/ 33 BWPD.  
 6/68 ACDZ OH w/ 5000 gals 15% LSTNe. Test - 72 BO/ 74 BWPD.  
 3/87 CO & deepened OH to 4068'. Perf 3801-03, 3821-23 (2 JHPF). ACDZ perms w/ 1743 gals 15% NeFeA & 12 RCNBs. ACDZ OH w/ 4000 gals 15% NeFeA & 3000# GRS block. Test - 18 BO/ 86 BW/ 56 MCFG. B/4 - 3 BO/ 18 BW/ 13 MCFG.  
 7/87 Chemical squeeze.  
 9/88 Chemical squeeze.  
 10/88 Upsize rodstring. Test: 9 BO/ 345 BW/ 26 MCFGPD.  
 5/90 Ran 2-4.25" TAM "J" straddle packers w/ 97' spacing. Set pkrs @ top pkr @ 3835-39'. Btm pkr @ 3936-40'. (set to isolate Zone 1) RTP. Test: 2 BO/ 36 BW/ 6 MCFGPD. FL = 0. B/4: 1 BO/ 400 BW/ 2 MCFGPD.  
 7/93 Swab f/ fluid entry rec'd 53 bbls. C/O fill - 8'. Swb 9 bbls, swab 77 bbls. Swab 35 bbls. Swab perms & OH sect. 3881-3913' twice, rec'd 42 bbls & 60 bbls. Swab perms twice, rec'd 33 bbls & 10 bbls. ACDZ OH 3936-4063' w/ 4000 gals 15%. Swab 70 bbls. Swab OH twice, rec'd 112 bbls & 52 bbls. Swab OH 3742-4063', rec'd 25 bbls. Set isolation pkrs @ 3942' & 3872'. SN @ 3831'. Test: B - 2 BO/ 300 BW/ 6 MCF. A - 10 BO/ 35 BW/ 35 MCFG.  
 8/85 Isolation pkrs out of hole.  
 5/97 SQZD csg shoe & OH fr 3880-3950' w/ 190 SX CI C cmt. Squeeze would not hold pressure; ACDZ w/ 5000 gals Resisol II+ foamed w/ N2. Comm. w/ backside during treatment.  
 11/16/01 TA: POOH prod. equip. RIH w/csg scraper to 3760'. RIH w/CIBP, set @ 3723'. Circ. pkr fluid. Perform MIT. Well TA'd.

**Additional Data:**

T/Queen Formation @ 3538' -  
 T/Penrose Formation @ 3681'  
 T/Grayburg Zone 1 @ 3873'  
 T/Grayburg Zone 2 @ 3933'  
 T/Grayburg Zone 2A @ 3993'  
 T/Grayburg Zone 3 @ 4044'  
 T/Grayburg Zone 4 @ 4088'  
 T/Grayburg Zone 5 @ 4150'  
 T/Grayburg Zone 6 @ 4216'  
 T/San Andres Formation @ 4243'  
 KB @ 3633'

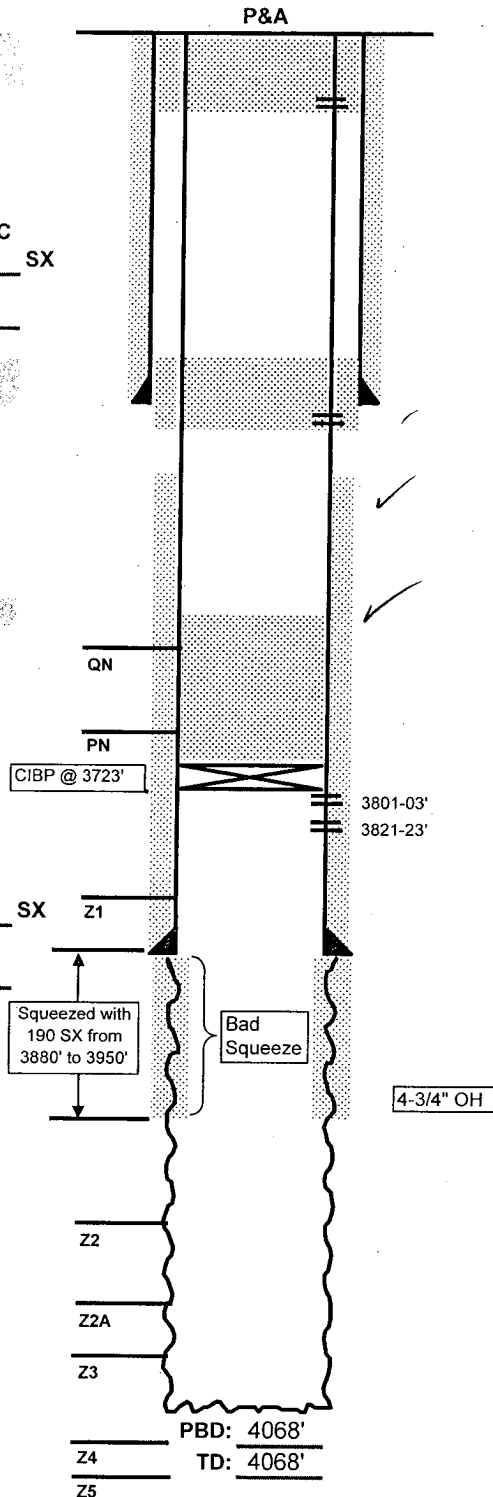
PLUG 0'-90' (30 SX CMT)  
 PERF @ 90'

8-5/8" OD  
 24# CSG J-55 ST&C  
 Set @ 1281' W/ 550 SX  
 Cmt circ.? Yes  
 TOC @ surf. by calc.

PLUG 1230'-1335' (30 SX CMT)  
 PERF @ 1335'

PLUG 3480'-3723' (25 SX CMT)

5-1/2" OD  
 CSG 10rd  
 Set @ 3881' W/ 500 SX  
 Cmt circ.? No  
 TOC @ 1950' by TS



FILE: EMSU367WB.XLS



## WELL DATA SHEET

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RANGE: 36E UNIT:  ST: N.M.

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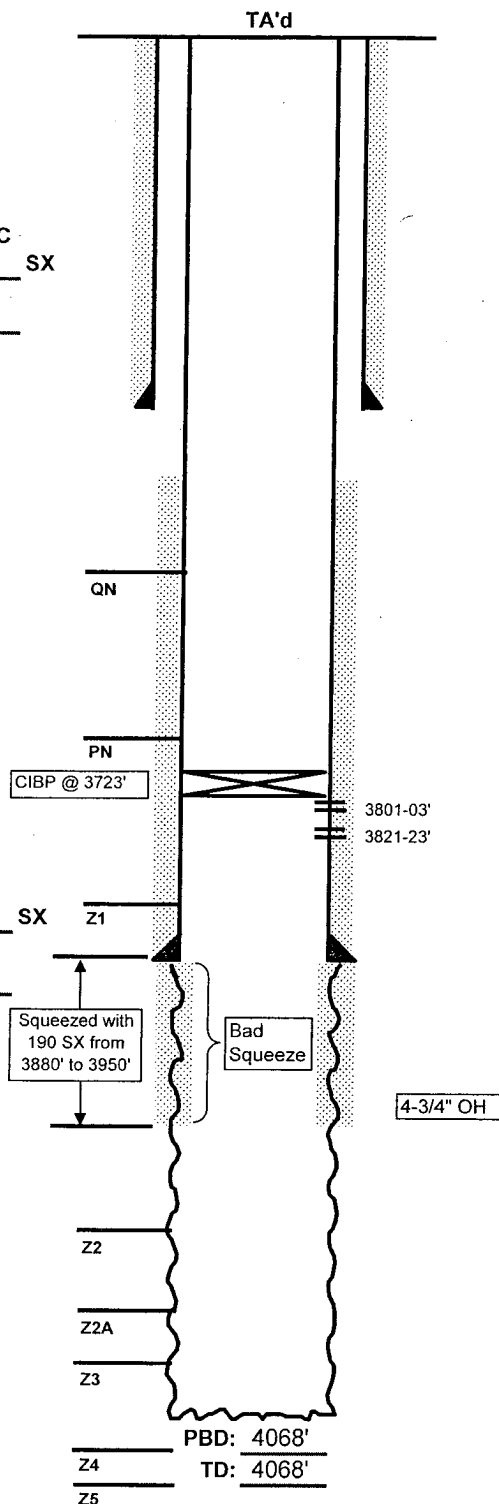
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