

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
June 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

RECEIVED

FEB 21 2011

WELL API NO. 30-025-12064
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-1431
7. Lease Name or Unit Agreement Name Rhodes Yates Unit
8. Well Number 8
9. OGRID Number 160285
10. Pool name or Wildcat Rhodes Yates Seven Rivers

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other Injection Well

2. Name of Operator

B C Operating, Inc

3. Address of Operator

P O Box 50820 Midland, TX 79710

4. Well Location

Unit Letter E : 1875' feet from the North line and 765' feet from the West line

Section 27 Township 26S Range 37E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
2980' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER ☐

OTHER ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

This well was return to injection with no changes made to the wellbore.
The injection interval remains 3092-3320'.
The packer remains at 3070'.

Spud Date:

7/31/43

Rig Release Date:

8/26/43

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE

Regulatory Analyst

DATE 2/15/11

Type or print name

Star Harrell

E-mail address: sharrell@bcoperating.com

PHONE: (432) 684-9696

For State Use Only

APPROVED BY:

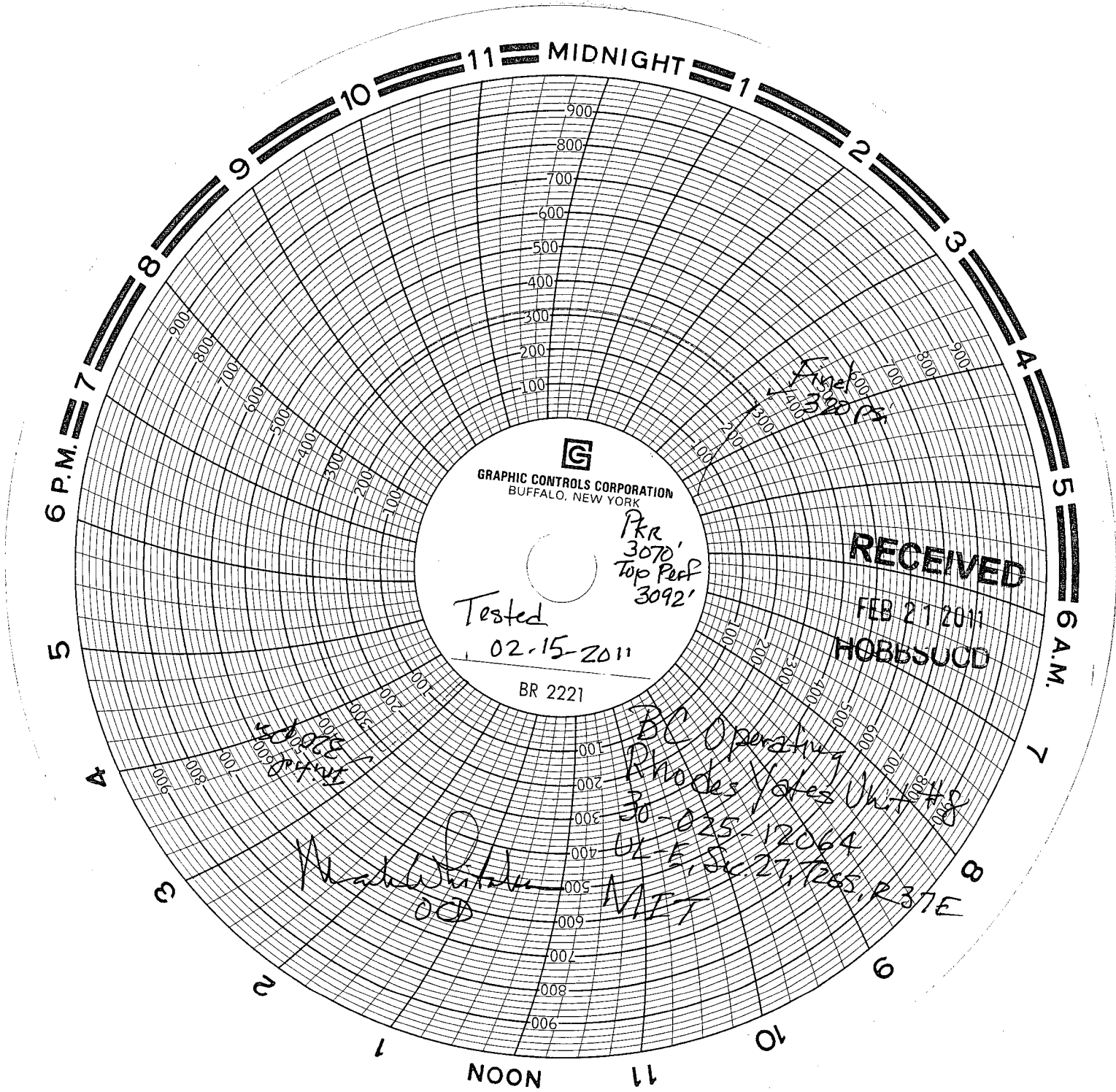
TITLE

STAFF MEMBER

DATE 2-22-2011

Conditions of Approval (if any):

604



GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK

Tested
02-15-2011

BR 2221

RECEIVED

FEB 21 2011
HOBBSUOD

PKR
3070'
Top Perf
3092'

BC Operating
Rhodes Yates Unit #8
30-025-12064
UL-E, Sec 27, 1265, R 37E
MIT

Michael White
OCD

4000 ft
0000 ft

BC OPERATING, INC.

P.O. Box 50820
Midland, Texas 79710

303 Veterans Air Park Lane, Suite 600
Midland, Texas 79705
(432) 684-9696
Fax (432) 686-0600

February 16, 2011

New Mexico Oil Conservation Division
1625 N. French Dr.
Hobbs, New Mexico 88240
Attn: Donna Mull

RECEIVED

FEB 21 2011
HOBBSDO

Re: Rhodes Yates Unit #8
S27, T26-S, R37-E
Lea County, New Mexico

Donna:

Attached are the documents that E.L., you and I discussed that needed to be submitted on the above referenced well. There were no changes made to the wellbore they just turned the valve back on.

A chart is attached that shows the pressure to be well under the maximum of 705 psi. I believe with this and the other paperwork attached we are back in compliance.

If you have questions please feel free to contact me at the letterhead address or phone number. Thank you for your assistance in this matter.

Sincerely,



Star L. Harrell
Regulatory Analyst