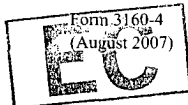


RECEIVED
New Mexico Oil Conservation Division, District 1
1625 N. French Drive
Hobbs, NM 88240

FEB 25 2011



HOBBSON - UNITED STATES
 DEPARTMENT OF THE INTERIOR
 BUREAU OF LAND MANAGEMENT

FORM APPROVED
 OMB No. 1004-0137
 Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
 NMNM87263

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Lease Name and Well No.
 MICKEY FEDERAL COM 1H

9. API Well No.
 30-005-29143-00-S1

10. Field and Pool, or Exploratory
 CEDAR POINT-PERMO UPPER PENN

11. Sec., T., R., M., or Block and Survey
 or Area Sec 27 T15S R30E Mer NMP

12. County or Parish
 CHAVES

13. State
 NM

17. Elevations (DF, KB, RT, GL)*
 4081 GL

22. Was well cored? ☒ No ☐ Yes (Submit analysis)
 Was DST run? ☒ No ☐ Yes (Submit analysis)
 Directional Survey? ☐ No ☒ Yes (Submit analysis)

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other
 b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.
 Other

2. Name of Operator
 MACK ENERGY CORPORATION

Contact: ROBERT CHASE
 E-Mail: JERRY@MEC.COM

3. Address P. O. BOX 960
 ARTESIA, NM 88211-0960

3a. Phone No. (include area code)
 Ph: 575-748-1288

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface SENE 1830FNL 460FEL
 At top prod interval reported below NENE 973FNL 904FEL
 At total depth NWNW 965FNL 330FWL

14. Date Spudded
 10/03/2010

15. Date T.D. Reached
 11/26/2010

16. Date Completed
☐ D & A ☒ Ready to Prod.
 01/15/2011

18. Total Depth: MD 13031
 TVD 9196

19. Plug Back T.D.: MD 12750
 TVD 9196

20. Depth Bridge Plug Set: MD
 TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
 CNL DLL FDC GR

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
14.750	9.625 J-55	36.0	0	589		650		0	0
8.750	7.000 P-110	26.0	0	9250		1525		0	0
6.125	4.500 P-110	11.6	8610	12750					

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	8566							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) PERMO PENN	9843	12704	9843 TO 12704			STRATA PORT
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
9843 TO 12704	50,000 Gals 20% Acid, 15,000 Gals Slick Water, 3,500 Gals 15% Acid
9843 TO 12704	84,500 Gals B Frac 20, 260,288# White Sand 30/50, And 39,344# Super LC 20/40

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
01/15/2011	01/19/2011	24	→	137.0	210.0	300.0	43.3	0.60	ELECTRIC PUMPING UNIT
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→	137	210	300	1532	POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

ACCEPTED FOR RECORD
/S/ DAVID R. GLASS
FEB 7 2011
PETROLEUM ENGINEER

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #101157 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

ACCEPTED
APPROVED FOR 6 MONTH PERIOD
ENDING JUL 15 2011

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
CAPTURED

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
CEDAR POINT PERMO UPPER PERM	8843	12704		YATES SEVEN RIVERS QUEEN GRAYBURG SAN ANDRES GLORIETTA TUBB ABO	1782 2036 2566 2975 3312 4867 6151 6954

32. Additional remarks (include plugging procedure):
WOLFCAMP 8430'

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7 Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #101157 Verified by the BLM Well Information System.
For MACK ENERGY CORPORATION, sent to the Roswell

Name (please print) DEANA WEAVERTitle PRODUCTION CLERKSignature (Electronic Submission)Date 01/24/2011

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ****

Revisions to Operator-Submitted EC Data for Well Completion #101157

	Operator Submitted	BLM Revised (AFMSS)
Lease:	NMNM87263	NMNM87263
Agreement:		
Operator:	MACK ENERGY CORPORATION P.O. BOX 960 ARTESIA, NM 88210 Ph: 575-748-1288	MACK ENERGY CORPORATION P. O. BOX 960 ARTESIA, NM 88211-0960 Ph: 505.748.3436
Admin Contact:	ROBERT CHASE VICE PRESIDENT E-Mail: JERRYYS@MEC.COM Ph: 575-748-1288 Fx: 575-746-9539	ROBERT CHASE VICE PRESIDENT E-Mail: JERRYYS@MEC.COM Ph: 575-748-1288 Fx: 575-746-9539
Tech Contact:	DEANA WEAVER PRODUCTION CLERK E-Mail: DWEAVER@MEC.COM Ph: 575-748-1288 Fx: 575-746-9539	DEANA WEAVER PRODUCTION CLERK E-Mail: DWEAVER@MEC.COM Ph: 575-748-1288 Fx: 575-746-9539
Well Name:	MICKEY FEDERAL COM	MICKEY FEDERAL COM
Number:	1	1H
Location:		
State:	NM	NM
County:	CHAVES	CHAVES
S/T/R:	Sec 27 T15S R30E Mer	Sec 27 T15S R30E Mer NMP
Surf Loc:	SENE 1830FNL 460FEL	SENE 1830FNL 460FEL
Field/Pool:	CEDAR POINT PERMO UPPER P	CEDAR POINT-PERMO UPPER PENN
Logs Run:	CNL, DLL, FDC, GR	CNL DLL FDC GR
Producing Intervals - Formations:	CEDAR POINT PERMO UPPER PENN	PERMO PENN
Porous Zones:	CEDAR POINT PERMO UPPER PENN	QUATERNARY PERMO PENN
Markers:	YATES SEVEN RIVERS QUEEN GRAYBURG SAN ANDRES GLORIETTA TUBB ABO	YATES SEVEN RIVERS QUEEN GRAYBURG SAN ANDRES GLORIETTA TUBB ABO WOLFCAMP PERMO PENN