Submit One Copy To Appropriate District	State of New Me	xico		Form C-103
Office Energy, Minerals and Natural Resources			March 18, 2009	
1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Ave., Artesia, NM 88210 CONSERVATION DIVISION			WELL API NO. 3	30-025-02839 /
1301 W. Grand Ave., Artesia, NM 88210 CONSERVATION DIVISION			5. Indicate Type of I	
District III 1000 Rio Brazos Rd., Aztec, NMPFB0 2 1 2011 District IV Santa Fe, NM 87505			STATE X	FEE
District IV 1220 S. St. Francis Dr., Santa Fe, 100 BBSULD 87505			6. State Oil & Gas L	Lease No.
07203			B-2388	nit Agramont Nama
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			East Vac GB-SA Uni	nit Agreement Name it Tract 2060
PROPOSALS.)  1. Type of Well: XOil Well Gas Well Other			8. Well Number	081
2. Name of Operator ConocoPhillips Company			9. OGRID Number	217817
			10. Pool name or W	
3. Address of Operator 3300 N "A" St, Bldg 6 Midland, TX 79705			Vacuum; Grayburg/San Andres	
4. Well Location				
Unit Letter O: 662 feet from the South line and 1980 feet from the East line				
Section 20 Township 17S Range 35E NMPM County Lea				
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3960' GL				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WORK   ALTERING CASING				
TEMPORARILY ABANDON				AND A
PULL OR ALTER CASING	TIPLE COMPL	CASING/CEMENT	JOB 📙	
OTHER:   Location is ready for OCD inspection after P&A				
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.				
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.  A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the				
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR				
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE.				
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The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and				
other production equipment.  Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.				
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with				
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location.				
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have				
to be removed.)				
All other environmental concerns have been addressed as per OCD rules.  Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-				
retrieved flow lines and pipelines.				
When all work has been completed, return this form to the appropriate District office to schedule an inspection.				
SIGNATURE B. J.	TITLE_R	egulatory Specialist	DA	ATE 2/15/11
TYPE OR PRINT NAME Brian D Maiorin For State Use Only		brian.d.maiorino@	conocophilips.comPH(	
FOR RECO	ORD ONLY			FEB 2 4 2011
APPROVED BY: Conditions of Approval (if any):	TITLE_		D	DATE