Submit One Copy To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

RECEIVED
FEB 21 2011
HOBBSOCD

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
March 18, 2009

WELL API NO. 30-025-21384

5. Indicate Type of Lease STATE [X] FEE [ ]

6. State Oil & Gas Lease No. B-1845

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name: East Vac GB-SA Unit Tract 3440

1. Type of Well: [X] Oil Well [ ] Gas Well [ ] Other

8. Well Number 012

2. Name of Operator ConocoPhillips Company

9. OGRID Number 217817

3. Address of Operator 3300 N "A" St, Bldg 6 Midland, TX 79705

10. Pool name or Wildcat: Vacuum; Grayburg/San Andres

4. Well Location
Unit Letter J : 2310 feet from the South line and 2310 feet from the East line
Section 34 Township 17S Range 35E NMPM _____ County Lea

11. Elevation *(Show whether DR, RKB, RT, GR, etc.)*

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	[ ]	PLUG AND ABANDON	[ ]	REMEDIAL WORK	[ ]	ALTERING CASING	[ ]
TEMPORARILY ABANDON	[ ]	CHANGE PLANS	[ ]	COMMENCE DRILLING OPNS.	[ ]	P AND A	[X]
PULL OR ALTER CASING	[ ]	MULTIPLE COMPL	[ ]	CASING/CEMENT JOB	[ ]		
OTHER:	[ ]			[X] **Location is ready for OCD inspection after P&A**			

[X] All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.
[X] Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.
[X] A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the

OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE.

[X] The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment.
[X] Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.
[ ] If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location.
[X] All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.)
[X] All other environmental concerns have been addressed as per OCD rules.
[X] Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-retrieved flow lines and pipelines.

When all work has been completed, return this form to the appropriate District office to schedule an inspection.

SIGNATURE B. Maiorino TITLE Regulatory Specialist DATE 02/15/2011

TYPE OR PRINT NAME Brian D Maiorino E-MAIL: brian.d.maiorino@conocophilips.com PHONE: (432)688-6913

For State Use Only

APPROVED BY: FOR RECORD ONLY TITLE _____ DATE FEB 24 2011

Conditions of Approval (if any):