| Submit One Copy To Appropriate District Office State of New Mexico | Form C-103 |
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| District I 1625 N. French Dr., Hobbs, NM 8 | March 18, 2009 WELL API NO. 30-025-27341 |
| District III 1000 Rio Brazos Rd., Aztec, NM 87416 2 1 2011 1220 South St. Francis Dr. | 5. Indicate Type of Lease STATE X FEE 6. State Oil & Gas Lease No. |
| 1220 S. St. Francis Dr., Santa Fe, HOBBSOUL 87505 | E-7259 |
| SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH | 7. Lease Name or Unit Agreement Name East Vac GB-SA Unit Tract 1978 |
| PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other Water Injection | 8. Well Number 002 |
| 2. Name of Operator ConocoPhillips Company | 9. OGRID Number 217817 |
| 3. Address of Operator 3300 N "A" St, Bldg 6 Midland, TX 79705 | 10. Pool name or Wildcat Vacuum; Grayburg/San Andres |
| 4. Well Location | , |
| Unit Letter <u>D</u> : 1300 feet from the North line and 1200 feet from the West line Section 19 Township 17S Range 35E NMPM County Lea | |
| 11. Elevation (Show whether DR, RKB, RT, GR, etc.) | |
| 3989' GL 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data | |
| * | |
| NOTICE OF INTENTION TO: SUBS | SEQUENT REPORT OF: C |
| TEMPORARILY ABANDON | LING OPNS. P AND A |
| PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT | JOB |
| OTHER: Discretion Location Location | |
| All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned. | |
| A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the | |
| OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR | |
| UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE. | |
| | |
| In the location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment. | |
| Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level. | |
| If this is a one-well lease or last remaining well on lease, the battery and pit location(s) OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, produ | have been remediated in compliance with action equipment and junk have been removed |
| from lease and well location. X All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have | |
| All metal boils and other materials have been removed. Portable bases have been removed to be removed.) | ed. (Poured onsite concrete bases do not have |
| All other environmental concerns have been addressed as per OCD rules. Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. retrieved flow lines and pipelines. | All fluids have been removed from non- |
| • • | |
| When all work has been completed, return this form to the appropriate District office to sche | dule an inspection. |
| SIGNATURE TITLE Regulatory Specialist | DATE 2/15/11 |
| TYPE OR PRINT NAME Brian D Maiorino E-MAIL: brian.d.maiorino@conocophilips.comPHONE: (432)688-6913 For State Use Only | |
| APPROVED BY: FOR RECORD ONLY Conditions of Approval (if any): | |