Form 3160-5 (August 2007)

New Mexico Oil Conservation Division, District I

1625 N. French Drive

UNITED STATES HobbRECEIVED

FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

 Lease Serial No. LC-068288-A

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to regard BUSOCE

abandoned well. Use Form 3160-3 (APD) for such proposals.

6. If Indian, Allottee or Tribe Name

	 					
SUBMIT IN TRIPLICATE – Other instructions on page 2.				7. If Unit of CA/Agreement, Name and/or No.		
1. Type of Well Oil Well Gas Well Z. Name of Operator				8. Well Name and No. Rock Queen Unit #52 9. API Well No.		
Celero Energy II, LP 3a. Address	1 21	b. Phone No. (include area co		30-005-00865	Symlorotomy Area	
				10. Field and Pool or Exploratory Area		
400 W. Illinois, Ste. 1601 Midland TX 79701 (432)686-1883 4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)				Caprock; Queen 11. Country or Parish, State		
3 ** Sec 25, T13S, R31E 660' FNL & 1980' FEL				Chaves, NM		
12. CHEC	CK THE APPROPRIATE BOX	(ES) TO INDICATE NATUR	RE OF NOTICE,	REPORT OR OTHE	ER DATA	
TYPE OF SUBMISSION	TYPE OF AC			٠ .		
Notice of Intent	Acidize Alter Casing	Deepen Fracture Treat	Production Reclamate	on (Start/Resume)	Water Shut-Off Well Integrity	
X Subsequent Report	Casing Repair Change Plans	New Construction ☐ Recomplete ☐ Plug and Abandon ☐ Temporarily Abandon			X Other MIT	
Final Abandonment Notice	Convert to Injection	Plug Back	Water Di	•	***************************************	
13. Describe Proposed or Completed Completed Completed Complete the proposal is to deepen direction Attach the Bond under which the following completion of the involvesting has been completed. Final determined that the site is ready for 1/20/11 - NDWH & NUBO nickel plated pkr w/ profile	ally or recomplete horizontally, work will be performed or provived operations. If the operation Abandonment Notices must be or final inspection.) P. Release pkr & TOH,	give subsurface locations and de the Bond No. on file with results in a multiple completi filed only after all requirement	d measured and tr BLM/BIA. Requion or recompletion ors, including recl	rue vertical depths of nired subsequent rep- on in a new interval, lamation, have been	fall pertinent markers and a orts must be filed within 30, a Form 3160-4 must be file completed and the operator	zones.) days ed once
1/21/11 - Remove old WH intermediate WH & 7 1/16 55 IPC tbg w/ special threa 3014' w/ 10 pts of tension. held okay. NDBOP & finish top & below of tbg valve &	" x 3000# WP x 4 ½" 8i ad lubricant + 4 ½" nick Release on/off tool fro ned NU w/ tbg head w/	rd tbg head spool. NU el plated AS1-X pkr w m pkr. Displace hole v flanged 2/16" x 5000#	IBOP. TIH w/ // 1.78" profil w/ pkr fluid & # WP SS tbg	/ 93 jts of 2 3/8 le nipple & on/c latch back ont valve w/ 2 3/8'	" OD 4.7# 8rd EUE off tool. Set pkr @ to pkr. Test to 525#,	J-
1/25/11 - Ran OCD require Original chart sent to OCD			okay & witne		y Brown w/ OCD. RECEIVE D	ì

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Lisa Hunt

Title Regulatory Analyst

Date 02/01/2011

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by /S/ DAVID R. GLASS

Title TROLEUM ENGINEER

Date FEB 15 2011

FEB 21 2U1)

HOBBSOCD

Title Regulatory Analyst

Date 02/01/2011

Office

that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any fictitious or fraudulent statements or representations as to any matter within its jurisdictic

(Instructions on page 2)

APPROVED FOR 6 MONTH PERIOD FUNDING JUL 2 5 2011

Approval Subject To Returning Well To Continuous Injection And Keeping Well On Continuous Injection!

States any false,

