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FFB 21 2011

Submit One Copy To Appropriate District Office District L. Energy, Minerals and Natural Resource	Form C-103
Office District I Energy, Minerals and Natural Resource	S January 20, 2011
1625 N. French Dr., Hobbs, NM 88240	WELL API NO.
District II 1301 W. Grand Avc., Artesia, NM 88210 OIL CONSERVATION DIVISION	30-025-30225 5. Indicate Type of Lease
District III 1220 South St. Francis Dr.	STATE X FEE
District IV Santa Fe, NM 8/505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	300717
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	7. Lease Name or Unit Agreement Name Eunice Monument Greyburg Unit
1. Type of Well: X Oil Well Gas Well Other	8. Well Number 219
2. Name of Operator	9. OGRID Number
XTO Energy, Inc.	5380
3. Address of Operator 200 Loraine, Ste.800, Midland, Texas 79701	10. Pool name or Wildcat Eunice Monument Greyburg-San Andres
	Edifice Monument Greyburg-San Andres
4. Well Location $\sqrt{3}$ Unit Letter $L: 3222$ feet from the North line and 781 feet from the West line	
Section 6 Township 21 S Range 36 E NMPM County Lea	
11. Elevation (Show whether DR, RKB, RT, GR	etc.)
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL	
TEMPORARILY ABANDON	E DRILLING OPNS. P AND A
PULL OR ALTER CASING MULTIPLE COMPL CASING/CE	MENT JOB
OTHER:	is ready for OCD inspection after P&A
N/A All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.	
N/A Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.	
X A steel marker at least 4" in diameter and at least 4" above ground level has been s	
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR	
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.	Lateral Control National Build Advisor Service (1920 Mallours - 1920, 1920 Million - 1920 Millio
X The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and	
other production equipment.	has been cleared of an junk, trash, now fines and
X Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.	
N/A If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed	
ocd rules and the terms of the Operator's pit permit and closure plan. All flow lines, from lease and well location.	production equipment and junk have been removed
X All metal bolts and other materials have been removed. Portable bases have been r	emoved. (Poured onsite concrete bases do not have
to be removed.)	·
X All other environmental concerns have been addressed as per OCD rules. (location seeded with BLM seed mix # 2)	
X Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-retrieved flow lines and pipelines.	
X If this is a one-well lease or last remaining well on lease, all electrical service, poles and lines, not to include primary service company	
equipment, has been removed from lease and well location.	
When all work has been completed, return this form to the appropriate District office to schedule an inspection.	
\mathcal{M}_{\bullet} , \mathcal{M}_{\bullet}	
SIGNATURE: Signature: TITLE: Maintenance Foren	nan DATE: 02/21/2011
TYPE OR PRINT NAME: Gene Hudson E-MAIL: richard hudson@xtoenergy.com PHONE: 575-441-1634	
For State Use Only	
	A).
APPROVED BY: Wall Male TITLE Compliance Conditions of Approval (if any):	uce Officer DATE 2/22/2011