

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals

SUBMIT IN TRIPLICATE - Other instructions on page 2

FEB 21 2011

HOBBSOCD

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NM-22085
2. Name of Operator DEVON ENERGY PRODUCTION COMPANY, LP		6. If Indian, Allottee or Tribe Name
3a. Address 20 North Broadway, Ste 1500, Oklahoma City, OK 73102		7. Unit or CA Agreement Name and No.
3b. Phone No. (include area code) 405-552-4615		8. Well Name and No. Corrienta 12 Fed #1
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 860' FSL 1980' FWL 12 T18S R32E		9. API Well No. 30-025-30859
		10. Field and Pool, or Exploratory Area Delaware Corbin West
		11. County or Parish, State Lea NM

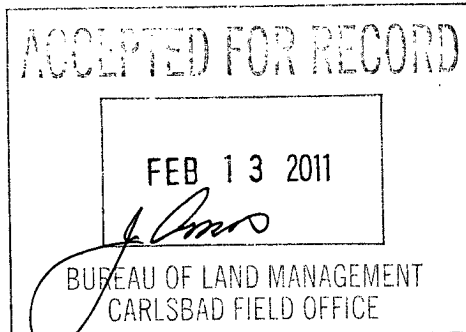
12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work and approximate duration thereof. If the proposal deepens directionally or recompletes horizontally, give subsurface location and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirement, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection)

PLUG & ABANDONMENT

- 12/9/10-MIRU. POOH w/ rods & pump. POOH w/ tbg.
- Set CIBP @ 6730'. Spot 25 sx cement on top.
- Circulate hole w/ 10# mud.
- Set CIBP @ 4916'. Spot 25 sx cmt on top.
- Spot 35 sx cement @ 2950'. Tag TOC @ 2750'. (8-5/8" shoe @ 2824')
- Spot 25 sx cement @ 2750'. Tag TOC @ 2555'.
- Cut 5.5" casing @ 1300'. POOH and LD casing.
- Spot 70 sx cement @ 1450'. Tag TOC @ 1167'.
- Spot 25 sx cement @ 1167'. TOC @ 1071'.
- Spot 175 sx cement from 500' to surface. (13-3/8" shoe @ 348')
- 1/14/11--Cut casings off 3' BGL. Set dry hole marker. Wellbore plugged & abandoned.



Accepted as to plugging of the well bore.  
Liability under bond is retained until  
Surface restoration is completed.

Reclamation Due 6-14-11

14. I hereby certify that the foregoing is true and correct Name: <b>Ronnie Slack</b>	Title: <b>Operations Technician</b>
Signature: <i>Ronnie Slack</i>	Date: <b>2-7-11</b>

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
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Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct or operations thereon.

Box

DEVON ENERGY PRODUCTION COMPANY LP			
Well Name: Corrientia 12 Federal #1		Field: West Corbin	
Location: Se. 12, T18S, R32E, 860' FSL, 1980' FWL		County: Lea	State: NM
Elevation: GL- 3850', KB- 3867'		Spud Date: 4/30/1990	Compl Date: 7/7/1990
API#: 30-025-30859	Prepared by: Ronnie Slack	Date: 02/07/11	Rev:

ACTUAL P&A

17-1/2" hole  
13-3/8" 48# H40 @ 348'  
cmt'd w/ 370 sx  
circ 57 sx

TOC @ 1360'

12-1/4" hole  
8-5/8" 24# K55 @ 2824'  
cmt'd w/ 1200 sx  
circ 94 sx

Grayburg perms @ 4966' - 73'  
Grayburg perms @ 4977' - 87'  
36 hole total in Grayburg  
Acidize w/ 2000 gal NEFE HCl w/ 70 BS

7-7/8" Hole  
5-1/2" 17# N80 @ 9404'  
cmt'd w/ 1460 sx cmt  
circ 65 sx

10 ppg mud

10 ppg mud

10 ppg mud

10 ppg mud

10 ppg mud

Cut casings off, set dry hole marker. (1/14/11)  
Spot 175 sx cement from 500' to surface (12/18/10)

1. Cut 5.5" csg @ 1300'. POOH w/casing  
2. Spot 70 sx cement @ 1450. Tag TOC @ 1167'  
3. Spot 25 sx cement @ 1167'. TOC @ 1071'.

Spot 25 sx cement @ 2750'. Tag TOC @ 2555'. (12/16/10)

Spot 35 sx cement @ 2950'. Tag TOC 2750'. (12/15/10)

CIBP @ 4916'; Spot 25 sx cement on top (12/15/10)

CIBP @ 6730'; Spot 25 sx cement on top (12/13/10)

PBTD @ 9361'  
TD @ 9404'