Submit 3 Copies To Apply City State of New Mex Office	
District I 1625 N. French Dr., Hobbs 12820 2011 Energy, Minerals and Natur	WELL API NO.
1301 W. Grand Ave., Artesia Almost to CONSERVATION	DIVISION 30-025-37989 5. Indicate Type of Lease
LOOD Die Droges Dd. Agtee NM 97410	SIAIL W TEL U
District IV. Santa Fe, NM 87 1220 S. St. Francis Dr., Santa Fe, NM	
87505 SUNDRY NOTICES AND REPORTS ON WELLS	VB-890 7. Lease Name or Unit Agreement Name
(DO NOT. USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLU DIFFERENT RESERVOIR, USE "APPLICATION FOR PERMIT" (FORM C-101) FOI PROPOSALS.)	G BACK TO A R SUCH Eagle State Com
1. Type of Well: Oil Well Gas Well Other	8. Well Number 1
2. Name of Operator Mack Energy Corporation	9. OGRID Number 013837
3. Address of Operator	10. Pool Name or Wildcat
P.O. Box 960 Artesia, NM 88210	Abo
Unit Letter B 660 feet from the North Section Appropriate Township 15S Rai	
11. Elevation (Show whether DR	, RKB, RT, GR etc.)
4344'	UK
of Obc. 12. Check Appropriate Box to Indicate Na	ture of Notice, Report or Other Data
AND NOTICE OF INTENTION-TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON	REMEDIALWORK ALTERING CASING
TEMPORARILY ABANDON CHANGE PLANS	COMMENCE DRILLING OPNS. PAND A
PULL OR ALTÉR CASING MULTIPLE COMPL DÓWNHOLE COMMINGLE A TOTAL TO THE COMMINGLE A TOTAL TO THE COMPL TO THE C	CASING/CEMENT JOB
OTHER: Experience Plug Back	OTHER:
13. Describe proposed or completed operations. (Clearly state all pe	
Mack Energy is proposing to P & A the Morrow formation. At this time we are reque	esting to move up hole cut hole in casing and drill a horizontal Abo well.
Plug back as follows:	
1. Set 5 1/2" CIBP @ 11,920 w/ 35' cmt cap. 2. Set 5 1/2" CIBP @ 9800' w/ 35' cmt cap.	ranger (m. 1945). Participal (m. 1947).
3. MIRU Drilling rig. Cut 5 1/2" casing @ 9275'.	and the second of the second o
4. Log Abo formation:	
5. Set 780sx Class H plug from 9275-8000'.	
5. Set 780sx Class H plug from 9275-8000°.6. Drill Abo lateral or finish plugging with pulling unit.	
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6. Drill Abo lateral or finish plugging with pulling unit. Verbal Approval was given on 2/18/2011 by Paul Kautz w/ OCD. Spud Date: Rig Release Dat	st of my knowledge and belief.
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6. Drill Abo lateral or finish plugging with pulling unit. Verbal Approval was given on 2/18/2011 by Paul Kautz w/ OCD. Rig Release Dat I hereby certify that the information above is true slid complete to the best SIGNATURE Deana Weaver Type or print name Deana Weaver E-mail address: For State Use Only	on ClerkDATE2/18/2011

Ox

Mack Energy Corporation

Eagle State Com #1 API # 30-025-37989 Sec. 18 T15S R32E 660 FNL 1800 FEL

