

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources RECEIVED Oil Conservation Division SEP 22 2010 220 South St. Francis Dr. Santa Fe, NM 87505 HOBBSD		Form C-105 Revised June 10, 2003	
		WELL API NO. 30-025-39340		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
		State Oil & Gas Lease No.			
WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>			7. Lease Name or Unit Agreement Name Quail "16" State		
b. Type of Completion: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. <input type="checkbox"/> WELL OVER BACK RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>			8. Well No. 2		
2. Name of Operator Fasken Oil and Ranch, Ltd.			9. Pool name or Wildcat Laguna Valley; Morrow (Gas) 79900		
3. Address of Operator 303 W. Wall St., Ste. 1800 Midland, TX 79701					
4. Well Location Unit Letter <u>N</u> : <u>1230'</u> Feet From The <u>South</u> Line and <u>1980'</u> Feet From The <u>West</u> Line Section <u>16</u> Township <u>20S</u> Range <u>34E</u> NMPM Lea County					
10. Date Spudded 5-1-2010	11. Date T.D. Reached 7-20-2010	12. Date Compl. (Ready to Prod.) 9-18-2010	13. Elevations (DF& RKB, RT, GR, etc.) 3636' GR	14. Elev. Casinghead 3655' KB	
15. Total Depth 13,600'	16. Plug Back T.D. 13,465'	17. If Multiple Compl. How Many Zones? N/A	18. Intervals Drilled By 0' - 13,600'	Rotary Tools Cable Tools	
19. Producing Interval(s), of this completion - Top, Bottom, Name 13,296' - 13,321' - Lower Middle Morrow				20. Was Directional Survey Made No	
21. Type Electric and Other Logs Run DLL; SDN; DSN; GR			22. Was Well Cored No		
23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48# & 54.5#	1611'	17 1/2"	1250 C	
9 5/8"	36#, 40#, & 55#	5247'	12 1/4"	350 HLC + 200 C	
9 5/8"	36#, 40#, & 55#	DV Tool @ 4010'	12 1/4"	1500 HLC + 200 C	
5 1/2"	17#	13,575'	8 3/4"	1200 Super H	
5 1/2"	17#	DV Tool @ 8493'	8 3/4"	700 HLH + 200 H	
24. LINER RECORD			25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE
					2 3/8"
					13,193'
					13,193'
26. Perforation record (interval, size, and number) 13,520' - 13,533' - 0.23", 14 holes - CIBP @ 13,500' w/ 35 sx "H" cmt. on top. 13,296' - 13,321' - 0.23", 26 holes			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 13,520' - 13,533' 13,296' - 13,321'		
			AMOUNT AND KIND MATERIAL USED Acidize w/ 750 gals 7 1/2% acid & 12 ball sealers. None		
28. PRODUCTION					
Date First Production 9-19-2010		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing		Well Status (Prod. or Shut-in) Producing	
Date of Test 9-20-2010	Hours Tested 24 Hrs.	Choke Size 6/64"	Prod'n For Test Period 66	Oil - Bbl 2151	Gas - MCF 0
Flow Tubing Press. 4600	Casing Pressure	Calculated 24-Hour Rate 66	Oil - Bbl 2151	Gas - MCF 0	Water - Bbl. 57.5
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold			Test Witnessed By		
30. List Attachments C-102, C-104, & Log Confidentiality Letter					
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief					
Signature <u>Kim Tyson</u>		Printed Name <u>Kim Tyson</u>		Title <u>Regulatory Analyst</u> Date <u>9-21-2010</u>	
E-mail Address <u>kimt@forl.com</u>					

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn <u>12,259'</u>	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka <u>12,546'</u>	T. Pictured Cliffs	T. Penn. "D"
T. Yates <u>3612'</u>	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers <u>3860'</u>	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T. L. Middle Morrow <u>13,254'</u>	T. Wingate	T.
T. Wolfcamp	T. L. Morrow <u>13,458'</u>	T. Chinle	T.
T. Penn	T. Mississippian <u>13,552'</u>	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....

No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology