

Submit to *Appropriate District Office Five Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico RECEIVED Minerals and Natural Resources OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505 SEP 03 2010 HOBBSOCD	Form C-105 July 17, 2008 1. WELL API NO. 30-025-39704 2. Type Of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3. State Oil & Gas Lease No.
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)	5. Lease Name or Unit Agreement Name Lomas Rojas 26 State Com 6. Well Number 5H
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9. Type of Completion <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER
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8. Name of Operator EOG Resources, Inc.	9. OGRID Number 253162
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10. Address of Operator P.O. Box 2267 Midland, TX 79702	11. Pool name or Wildcat Red Hills; Bone Spring
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12. Location	Unit Letter	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	P	26	25S	33E		330	South	430	East	Lea
BH:	A	26	25S	33E		4913387	South	500503	East	Lea

13. Date Spudded 6/21/10	14. Date T.D. Reached 7/7/10	15. Date Rig Released 7/11/10	16. Date Completed (Ready to Produce) 8/26/10	17. Elevations (DF & RKB, RT, GR, etc.) 3334' GL
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18. Total Measured Depth of Well 13800 MD - 9444 VD	19. Plug Back Measured Depth 13724	20. Was Directional Survey Made Yes	21. Type Electric and Other Logs Run
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22. Producing Interval(s), of this completion - Top, Bottom, Name 9840 - 13711 Bone Spring
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23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8	54.50	688	17-1/2	675 Class C	
9-5/8	40	5034	12-1/4	1300 Class C	
5-1/2	20	13792	8-3/4	200 C, 1800 H	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8	9000	9000

26. Perforation record (interval, size, and number) 9840' - 13711', 0.43", 702 holes	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th style="width:50%;">DEPTH INTERVAL</th> <th style="width:50%;">AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>9840' - 13711'</td> <td>12420 bbls Linear gel, 58583 bbls</td> </tr> <tr> <td>XL gel, 48130 lbs</td> <td>20/40 PWP sd, 606550 lbs 40/70 sd,</td> </tr> <tr> <td>2326454 lbs 20/40</td> <td>SBE sd, 115459 bbls water.</td> </tr> </table>	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	9840' - 13711'	12420 bbls Linear gel, 58583 bbls	XL gel, 48130 lbs	20/40 PWP sd, 606550 lbs 40/70 sd,	2326454 lbs 20/40	SBE sd, 115459 bbls water.
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2326454 lbs 20/40	SBE sd, 115459 bbls water.								

28. PRODUCTION							
Date First Production 8/26/10		Production Method (Flowing, gas lift, pumping - Size and type pump) Gas Lift				Well Status (Prod. or Shut-in) Producing	
Date of Test 8/28/10	Hours Tested 24	Choke Size 44/128	Prod'n For Test Period	Oil - Bbl. 98	Gas - MCF 610	Water - Bbl. 2802	Gas - Oil Ratio 6224
Flow Tubing Press. 700	Casing Pressure 0	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API -(Corr.) 44.0	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold	30. Test Witnessed By
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31. List Attachments C-103, C-104, directional survey

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.
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33. If an on-site burial was used at the well, report the exact location of the on-site burial: <div style="display: flex; justify-content: space-between;"> Latitude Longitude NAD: 1927 1983 </div>

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief			
Signature 	Printed Name Stan Wagner	Title Regulatory Analyst	Date 8/31/10
E-mail address			

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico				Northwestern New Mexico			
T. Anhy	Rustler	1065'	T. Canyon	5130'	T. Ojo Alamo	T. Penn "A"	
T. Salt			T. Strawn		T. Kirtland	T. Penn. "B"	
B. Salt		4880'	T. Atoka		T. Fruitland	T. Penn. "C"	
T. Yates			T. Miss		T. Pictured Cliffs	T. Penn. "D"	
T. 7 Rivers			T. Devonian		T. Cliff House	T. Leadville	
T. Queen			T. Silurian		T. Menefee	T. Madison	
T. Grayburg			T. Montoya		T. Point Lookout	T. Elbert	
T. San Andres			T. Simpson		T. Mancos	T. McCracken	
T. Glorieta			T. McKee		T. Gallup	T. Ignacio Oztzte	
T. Paddock			T. Ellenburger		Base Greenhorn	T. Granite	
T. Blinebry			T. Gr. Wash		T. Dakota		
T. Tubb			T. Delaware Sand		T. Morrison		
T. Drinkard			T. Bone Springs	9250'	T. Todilto		
T. Abo			T.		T. Entrada		
T. Wolfcamp			T.		T. Wingate		
T. Penn			T.		T. Chinle		
T. Cisco (Bough C)			T.		T. Permain		

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____

No. 3, from to

No. 2, from to

No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet

No. 2, from to feet

No. 3. from to feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology

From	To	Thickness in Feet	Lithology



EOG Resources, Inc.
4000 North Big Spring, Suite 500
Midland, TX 79705
(915) 686-3600

September 1, 2010

State of New Mexico
Oil Conservation Division
1625 French Drive
Hobbs, New Mexico 88240

RECEIVED

SEP 03 2010

HOBBSOCD

Confidential
Rec 9/13/2010
Dist 12/13/2010

Re: Confidentiality Request
Lomas Rojas 26 State Com 5H

30-025-39704

Enclosed please find logs and completion papers for our Lomas Rojas 26 State Com 5H.

EOG Resources, Inc. respectfully requests confidentiality for the logs and completion papers from this well.

Thank you for your consideration of this request.

Sincerely,

EOG Resources, Inc.

A handwritten signature in black ink, appearing to read "Stan Wagner", with a long horizontal flourish extending to the right.

Stan Wagner
Regulatory Analyst
432-686-3689