

Submit to Appropriate District Office Five Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources <div style="font-size: 2em; font-weight: bold; margin: 5px 0;">RECEIVED</div> OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505				Form C-105 July 17, 2008				
		1. WELL API NO. 30-025-39705								
		2. Type Of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN								
		3. State Oil & Gas Lease No.								
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				5. Lease Name or Unit Agreement Name Lomas Rojas 26 State Com						
				6. Well Number 6						
9. Type of Completion <input type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input checked="" type="checkbox"/> OTHER Water Disposal										
8. Name of Operator EOG Resources, Inc.				9. OGRID Number 7377						
10. Address of Operator P.O. Box 2267 Midland, TX 79702				11. Pool Name or Wildcat Red Hills, Bone Springs						
12. Location	Unit Letter	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	G	26	25S	33E		2620	North	1810	East	Lea
BH:										
13. Date Spudded 4/11/10	14. Date T.D. Reached 4/26/10	15. Date Rig Released 5/3/10		16. Date Completed (Ready to Produce) 9/2/10		17. Elevations (DF & RKB, RT, GR, etc.) 3336' GL				
18. Total Measured Depth of Well 11000		19. Plug Back Measured Depth 7065		20. Was Directional Survey Made Yes		21. Type Electric and Other Logs Run				
22. Producing Interval(s), of this completion - Top, Bottom, Name 5159' - 6928', Delaware disposal										
23. CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
11-3/4		42		682		14-3/4		475 C		
8-5/8		32		4968		11		1400 C		
5-1/2		17		10998		7-7/8		150 C, 835 H		
								TOC @ 4640' CBL		
24. LINER RECORD										
SIZE	TOP	BOTTOM	SACKS CEMENT		SCREEN		25. TUBING RECORD			
							SIZE	DEPTH SET	PACKER SET	
							3-1/2	5087	5087	
26. Perforation record (interval, size, and number)										
6370 - 6928', 0.48", 908 holes 5743 - 6270', 0.48", 836 holes 5159 - 5695', 0.48", 780 holes										
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.										
DEPTH INTERVAL							AMOUNT AND KIND MATERIAL USED			
6370 - 6928'							Acidized w/ 15000 gals 15% HCL			
5743 - 6270'							Acidized w/ 11700 gals 15% HCL			
5159 - 5695'							Acidized w/ 7700 gals 15% HCL			
28. PRODUCTION										
Date First Production 9/2/10		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>)						Well Status (<i>Prod. or Shut-in</i>) Active SWD		
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio			
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API -(<i>Corr.</i>)				
29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>)							30. Test Witnessed By			
31. List Attachments C-103 & Gyro										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										
33. If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude			Longitude			NAD: 1927 1983				
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature Stan Wagner			Printed Name Stan Wagner		Title Regulatory Analyst		Date 9/15/10			
E-mail address										

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy Rustler 1020'	T. Canyon 6150'	T. Ojo Alamo	T. Penn "A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinbry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand 5100'	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T.1st Bone Spring 10230'	T. Entrada	
T. Wolfcamp	T.2nd Bone Spring 10820'	T. Wingate	
T. Penn	T.3rd Bone Spring 11350'	T. Chinle	
T. Cisco (Bough C)	T.	T. Permain	

**OIL OR GAS
SANDS OR ZONES**

No. 1, from _____ to _____

No. 3, from to

No. 2, from to

No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet _____

No. 2, from to feet

No. 3. from to feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology

From	To	Thickness in Feet	Lithology



EOG Resources, Inc.
4000 North Big Spring, Suite 500
Midland, TX 79705
(915) 686-3600

September 16, 2010

State of New Mexico
Oil Conservation Division
1625 French Drive
Hobbs, New Mexico 88240

RECEIVED

SEP 20 2010

HOBBSOCD

Re: Confidentiality Request
Lomas Rojas 26 State Com 6

Confidential
Comp 9/20/10
in 9/20/10
get 12/20/10

Enclosed please find logs and completion papers for our Lomas Rojas 26 State Com 6.

EOG Resources, Inc. respectfully requests confidentiality for the logs and completion papers from this well.

Thank you for your consideration of this request.

Sincerely,

EOG Resources, Inc.

A handwritten signature in black ink, appearing to read "Stan Wagner", with a long horizontal flourish extending to the right.

Stan Wagner
Regulatory Analyst
432-686-3689