Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD Hobbs
Expire
Lease Serial No.
NMNM052

FORM APPROVED OMB NO. 1004-0135

Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use thi	s form for proposals to d	rill or to re-e	enter an FF	3 2 1 200	6. If Indian, Allottee of	r Tribo Nomo	
abandoned wel	I. Use form 3160-3 (APD)	for such pr	oposals. ' -		b. If indian, Allottee o	r Tribe Name	
SUBMIT IN TRII	PLICATE - Other instruction	ons on reve			7. If Unit or CA/Agree	ement, Name and/or No.	
1. Type of Well					8. Well Name and No. MALLON 34 FED 18		
2. Name of Operator Contact: NATALIE E KRUEGER							
2. Name of Operator CIMAREX ENERGY COMPAN	RUEGER	9. API Well No. 30-025-39763-00-X1					
3a. Address 600 N MARIENFELD STREET MIDLAND, TX 79701	(include area code 1-1936 1940)	10. Field and Pool, or Exploratory QUAIL RIDGE Boxe Soring 5				
4. Location of Well (Footage, Sec., T		11. County or Parish, and State					
Sec 34 T19S R34E SWSW 64		LEA COUNTY, NM					
12. CHECK APPE	ROPRIATE BOX(ES) TO	INDICATE 1	NATURE OF I	NOTICE, RE	PORT, OR OTHE	R DATA	
TYPE OF SUBMISSION TYPE OF ACTION							
N. dia a C. Landa	☐ Acidize	□ Deep	en	□ Producti	on (Start/Resume)	☐ Water Shut-Off	
□ Notice of Intent	Alter Casing	☐ Fracti	ure Treat	☐ Reclama	tion	☐ Well Integrity	
Subsequent Report	Casing Repair	□ New	Construction	Recomplete		Other Well Spud	
Final Abandonment Notice	Change Plans		and Abandon	☐ Temporarily Abandon		Well Spud	
	Convert to Injection	□ Plug	Back	ck Water Disposal			
If the proposal is to deepen direction: Attach the Bond under which the wo following completion of the involved testing has been completed. Final Al determined that the site is ready for f	rk will be performed or provide the operations. If the operation result open on the operation result open on the filed open open of the open open of the open open open open open of the open open of the open open open open open open open ope	ne Bond No. on Its in a multiple I only after all re	file with BLM/BI/ completion or rec equirements, include	A. Required sub ompletion in a r ding reclamation	sequent reports shall be lew interval, a Form 316 n, have been completed,	60-4 shall be filed once	
PLEASE NOTE***This is a rev	vision***lateral hole size ha	s been chan	ged to 6.125 in	iches in diam	eter.		
07.20.10 Spudded 16 inch ho						•	
07.28.10 Ran 50 jts 13.375 ir sx Halcem, circ 177 sx, WOC	nch, 54.5 lb J55 STC @ 169 37.5 hrs.	94. Cmt with	i lead 1000 sx l	Econocem, ta	ail 200		
07.30.10 Tested to 1000 psi	for 30 min, ok.		•				
08.15.10 In 12.25 inch hole,	ran 144 jts 9.625 inch 40 lb	HCP110 (53	387') & N80 (88	3') @ 5475.			
08.16.10 Cmt with lead 1140	sx Econocem, tail 300 sx F	Premium Plu	s. No circ. TS	TOC 360. T	agged		
14. Thereby certify that the foregoing is	strue and correct. Electronic Submission #10 For CIMAREX ENE nmitted to AFMSS for proces	RGY COMPA	NY OF CO, sen	t to the Hobbs	3		
Name(Printed/Typed) NATALIE	•			_ATORY	ŕ		
Signature (Electronic	Submission)		Date 02/07/2	2011			
	THIS SPACE FOR	R FEDERA	L OR STATE	OFFICE US	SE		
Approved By ACCEPTED			DUSTIN \ TitlePETROLE			Date 02/16/2011	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office Hobbs		1	FEB 2 2 2011	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



Additional data for EC transaction #102128 that would not fit on the form

32. Additional remarks, continued

- @ 723. One-inched with 275 sx Halcem. Tagged @ 47. One-inched with 25 sx Halcem.
- 08.17.10 Circulated 4 bbls to surface. Tested to 3000 psi for 30 min, ok.
- 08.30.10 TD 8.75 inch pilot hole @ 10650.
- 09.01.10 Ran 7 inch 26 lb P110 LTC to 10533 and 2.875 inch 2.18 lb IJ fiberglass tubing from 10533-10643.
- 09.02.10 Cmt with lead 700 sx Econocem HLH, tail 300 sx Halcem H. WOC 20.5 hrs.
- 09.03.10 Tested to 3000 psi for 30 min, ok. Drilled through cmt to 10585 and KO 6.125 inch lateral.
- 09.12.10 TD lateral @ 15406 MD, 10870 TVD.
- 09.18.10 Ran 4.5 inch 11.6 lb P110 casing. BTC 10312-11145 and LTC 11145-15400. Cmt with 700 sx Versacem, circ 50 sx.
- 09.21.10 Tested casing to 3000 psi for 30 min, ok.
- 09.22.10 RR.