

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

Lease Serial No.

SUNDRY NOTICES AND REPORTS ON WELLSTER 2 1 2011

Do not use this form for proposals to drill or to re-enter an apparation of the proposals of APD for such proposals as SCACO

MMMM	052	
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6 If Indian	Allottee or Tribe Name	

abandoned well. Use form 3160-3 (APD) for such proposals 15000					o. II model, 7 model of 11100 runne			
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agreement, Name and/or No.			
Type of Well ☐ Gas Well ☐ Oth			8. Well Name and No. MALLON 34 FED 18					
2. Name of Operator Contact: NATALIE E KRUEGER CIMAREX ENERGY COMPANY OF C@-Mail: nkrueger@cimarex.com					9. API Well No. 30-025-39763-00-X1			
3a. Address 600 N MARIENFELD STREET, SUITE 600 MIDLAND, TX 79701		3b. Phone No. (include area code) Ph: 432-620-1936 Fx: 432-620-1940)	10. Field and Pool, or Exploratory QUAIL RIDGE			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, a	nd State		
Sec 34 T19S R34E SWSW 640FSL 300FWL					LEA COUNTY, NM			
12. CHECK APPE	ROPRIATE BOX(ES) TO	O INDICATE	NATURE OF	NOTICE, RE	EPORT, OR OTHER	R DATA		
TYPE OF SUBMISSION	TYPE OF ACTION							
N. C. C.	☐ Acidize	n Dee	pen	☐ Producti	on (Start/Resume)	☐ Water Shut-Off		
□ Notice of Intent	-		cture Treat	Reclama	tion	☐ Well Integrity		
Subsequent Report	Casing Repair	_	New Construction		lete	Other		
Final Abandonment Notice	Change Plans	_	g and Abandon	_	arily Abandon	Drilling Operations		
0	_		g Back	☐ Water Disposal				
If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) 09.30.10 Perfed Bone Spring 14644-15342 10 spf, 40 holes. 10.11.10 Frac'd with 210,527 gal 20# Borate XL & 241,605# 20/40 White. Set CBP @ 14529. Perfed Bone Spring 13716-14414 10 spf, 40 holes. Frac'd with 190,896 gal 20# Borate XL & 252,244# 20/40 White. Set CBP @ 13601. Perfed Bone Spring 12788-13486 10 spf, 40 holes. Frac'd with 196,401 gal 20# Borate XL & 235,823# 20/40 White. Set CBP @ 12673. Perfed Bone Spring 11857-12558 10 spf, 40 holes. Frac'd with 197,152 gal 20# Borate XL & 264,353# 20/40 White. 10.12.10 Set CBP @ 11741. Perfed Bone Spring 10925-11393 10 spf, 40 holes. Frac'd with 198,475 gal 20# Borate XL & 255,179# 20/40 White.								
Electronic Submission #102084 verified by the BLM Well Information System For CIMAREX ENERGY COMPANY OF CO, sent to the Hobbs Committed to AFMSS for processing by KURT SIMMONS on 02/07/2011 (11KMS0236SE) Name(Printed/Typed) NATALIE E KRUEGER Title REGULATORY								
MATALLE I MOLGEN			- TILUUL	-/.10111				
Signature (Electronic Submission)			Date 02/04/2011					
	THIS SPACE FO	OR FEDERA	AL OR STATE	OFFICE US	SE			
Approved By ACCEPTED			DUSTIN V Title PETROLE		ER	Date 02/16/201		
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office Hobbs		1/2	<u> </u>		
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it a statements or representations as	a crime for any p s to any matter v	person knowingly an vithin its jurisdiction	nd willfully to man.	ake to any department or	agency of the United		

Additional data for EC transaction #102084 that would not fit on the form

32. Additional remarks, continued

10.14.10 DO CBPs. CO to PBTD @ 15352.

10.25.10 First oil production.

10.29.10 First gas production.

11.29.10 Installed Baker Hughes sub pump.

Tbg: 2.875 inch 6.5 lb L80 @ 10277