

Office

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM

87505

Energy, Minerals and Natural Resources

June 19, 2008

RECEIVED

FEB 22 2011

HOBSOCD

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

|   |
|---|
| WELL API NO.<br>30-025-39992  |
| 5. Indicate Type of Lease<br>STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> |
| 6. State Oil & Gas Lease No.<br>B1 141  |
| 7. Lease Name or Unit Agreement Name<br>State EC C  |
| 8. Well Number<br>4   |
| 9. OGRID Number<br>164070   |
| 10. Pool name or Wildcat<br>Caprock; San Andres   |

|  |  |
|--|--|
| SUNDRY NOTICES AND REPORTS ON WELLS<br>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)<br>1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> |  |
| 2. Name of Operator<br>Paladin Energy Corp.  |  |
| 3. Address of Operator<br>10290 Monroe Drive, Ste 301, Dallas, Texas 75229   |  |
| 4. Well Location<br>Unit Letter <u>G</u> : <u>1980</u> feet from the <u>North</u> line and <u>1650</u> feet from the <u>East</u> line<br>Section <u>11</u> Township <u>12S</u> Range <u>32E</u> NMPM County <u>Lea</u>   |  |
| 11. Elevation (Show whether DR, RKB, RT, GR, etc.)<br>4346   |  |

## 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

## NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
 DOWNHOLE COMMINGLE ☐

## SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
 COMMENCE DRILLING OPNS. ☐ P AND A ☐  
 CASING/CEMENT JOB ☒

OTHER: ☐OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

02/08/11 – TOH w/drill pipe and ran dual spaced neutron, spectral density, borehole volume logs.

02/09/11 – PU and ran casing, tagged TD @ 4960' had 10' fill. Ran 42.5' float joint, 1.7' float collar, 1100.77' - 26 jts 5 1/2" 17# J-55 casing, 315.65' - 8 jts 5 1/2" 15.5# J-55 casing, 2.1 DV tool set @ 3501', 3497.28 - 5 1/2" casing = 4960'.

1<sup>st</sup> stage of cement job-pumped 435 sks tail displaced w/water. Dropped wiper plug & open DV Tool. Rec'd 50 sks cement to tank. Circ hole w/mud.

2<sup>nd</sup> stage w/670 sks lead & 100 sks tail-flushed w/water. Closed DV tool & pressured casing to 2500#, tstd OK. Circulated a total of 80 sks cement to tank. Cement to surface. Cut off casing and put on well head. Rig released at 6PM 02/09/11. Waiting on completion

Spud Date:

01/25/11

Rig Release Date:

02/09/11

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Ann Westberry TITLE Manager, Corporate Support DATE 02-16-11

Type or print name Ann Westberry E-mail address: awestberry@paladinenergy.com PHONE: 214-654-0132 X4

For State Use Only

APPROVED BY [Signature] TITLE STAFF MGR DATE 2-23-2011

Conditions of Approval (if any):