		New Mexico Oi	Conservation D	ivision, District	1	
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Medlin & Com 1H LSE NMLC 062524-A 30-025-29078

Medlin 9 com 1 H 2440'FSL, 200'FWL 9-15-31E, "L = N" 30-005-29098

Medlin 8 com 2 H LSE NMLC 062524-A 30-005-29079



Medlin Com Wells Suggested Measurement Plan

The Application For Surface Commingling Is **DENIED** Because The Following Equipment Will Be Required Before The Bureau Of Land Management Can Consider Granting Approval.

1. Separate Heater Treaters To Separate The Oil And Gas For Each Well At Facility.

2. Individual Oil And Individual Gas Allocation Meters To Measure Production For Each Well At The Facility Prior To It Going To The Sales Points (Tank And Meter).

3. Oil And Gas Point Of Sale Will Be At The Facility.

A Complete Schematic Diagram Which Clearly Identifies And Places All Equipment That Will Be Utilized Along With The Other Information In The Attached Guidelines For Off-Lease Measurement, Storage, And Surface Commingling Approvals Will Also Be Required. Please Call David Glass, Petroleum Engineer, Division Of Lands And Minerals At (575) 627-0275 If You Have Any Questions Regarding This.

Bureau of Land Management Roswell Field Office 2909 West Second Street Roswell, New Mexico 88201 575-627-0272

Guidelines For Off-Lease Measurement, Storage, And Surface Commingling Approvals

The following information must be included with any application to combine, store, or measure production off-lease:

- *1. A formal request (Sundry Notice Form 3160-5 or letter) for approval to combine, store, or measure production off-lease with an appropriate explanation and diagram(s) describing the proposed operation in detail.
- * 2. A map showing the lease numbers and location of all leases and wells that will contribute production to the proposed commingling, off-lease measurement, and/or storage facility. All lease numbers, unitized or communitized areas, producing zones or pools must be clearly illustrated or detailed by suitable means. Any wells or leases proposed to be added to an approved commingling and off-lease storage and or measurement facility must be approved by the Authorized Officer prior to their being included in the facility.
- *3. A schematic diagram which clearly identifies and places all equipment that will be utilized.
- *4. Estimated monthly production from each contributing well, including type of product, gravity, and/or BTU content.
- *5. Details of the proposed method for measuring and allocating production for each lease involved. Include calculated "beneficial use" volumes both on and off-lease.
- *6. A statement that all interest owners have been notified of the proposal.
- *7. Evidence that Federal or Indian royalties will not be reduced through approval of the application.
- 8. Detailed economic justification, when the application to combine production is based on economic necessity, i.e., that approval is necessary to extend the economic life of the Federal or Indian Lease(s).

Approval for combining production from various sources is a privilege which is granted to lessees for the purpose of aiding conservation and extending the economic life of leases. Applicants should be cognizant that failure to operate in accordance with the provisions outlined in the Authorized Officer's conditions of approval and/or subsequent stipulations or modifications will subject such approval to revocation.

*Required Information