

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

RECEIVED

FEB 23 2011

HOBBSOCD

WELL API NO. 30-025-29440
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. V-1355
7. Lease Name or Unit Agreement Name New Mexico EX St
8. Well Number #2
9. OGRID Number 5691
10. Pool name or Wildcat Shipp-Strawn
11. Elevation (Show whether DR, RKB, RT, GR, etc.) GL - 3730'

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other SWD ☒

2. Name of Operator
Dakota Resources Inc, (I)

3. Address of Operator
4914 N. Midkiff, Midland, Texas 79705

4. Well Location

Unit Letter B : 330 feet from the North line and 1980 feet from the East line
Section 9 Township T17S Range R37E NMPM Lea County

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

It is proposed to:

Pull pkr and tubing

Re-perforate existing interval 10,071-10,141 with 6 spf (increase perf density only in current zone)

Stim gun stimulate interval

Run pkr and tubing

MIT Casing

Expected date +/-2/18/2011

Per Underground Injection Control Program Manual

11.6 C Packer shall be set within or less than 100 feet of the uppermost injection perfs or open hole.

Condition of Approval: Notify OCD Hobbs office 24 hours prior of running MIT Test & Chart

ig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Robert Turner TITLE Operations Engineer DATE 2/21/2011

Type or print name Robert Turner E-mail address: bobt@dakotares.com PHONE: (432)-697-3420

For State Use Only

APPROVED BY [Signature] TITLE STAFF MGR DATE 2-24-2011

Conditions of Approval (if any):