

*Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87401
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources
RECEIVED
OIL CONSERVATION DIVISION
FEB 23 2011
HOBBS
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
June 19, 2008

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	7. Lease Name or Unit Agreement Name: West Lovington Strawn Unit
2. Name of Operator Energen Resources Corporation	8. Well Number 11
3. Address of Operator 3300 N. "A" St., Bldg 4, Ste. 100, Midland, TX 79705	9. OGRID Number 162928
4. Well Location Unit Letter <u>B</u> : <u>760</u> feet from the <u>North</u> line and <u>2090</u> feet from the <u>East</u> line Section <u>33</u> Township <u>15S</u> Range <u>35E</u> NMPM County <u>Lea</u>	10. Pool name or Wildcat Lovington, Strawn, West
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: Commence recompletion ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

02/01/11 - 02/05/11 - MIRU Key rig #327. POOH w/tbg. SD two days due to weather. RU wireline, run CBL/VD/CMT/GR/CCL/CNL. TOC @ 9500'. Shoot sqz holes @ 9470'. RIH w/packer & tbg, set @ 9411' to circulate to 8-5/8"

02/06/11 - 02/11/11 - RIH w/ 5-1/2' CIRC. Mix & pump lead 250 sx Class 'H' 50/50 POZ @ 12 ppg, 2.27 yield, 12.97 GPS; Mix & pump tail 650 sx 'H' 50/50 POZ @ 14.1 PPG, 1.32 Yield, 5.74 GPS. Flush w/fresh wtr, sting out of ret, POOH w/tbg, SDON. Tag cmt @9403. Spot 300 gal 15% DINEFE HCL @ 10364 W/58 BBLs KCL. Perforate 10350'-10364 (14', 42 holes). Acidize w/3000 gal 15% HCL w/ additives. (Cont. on attached)

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Tracie J Cherry TITLE Regulatory Analyst DATE 02/21/11
tracie.cherry@energen.com
Type or print name Tracie J Cherry E-mail address: tracie.cherry@energen.com PHONE 432 684-3692

For State Use Only

APPROVED BY [Signature] TITLE PETROLEUM ENGINEER DATE FEB 25 2011
Conditions of Approval (if any):

COPI

Energen Resources Corporation
West Lovington Strawn Unit #11
30-025-32852
Sec 33, T-15S R-35E, NMPM
Location 760' FNL & 2090' FEL
Lea County, NM

02/14/11 – 02/17/11

POOH w/pkr & tbg. RIH w/CIBP to 10250'. Pressure to 700# for 10 minutes, no leak off.
Perforate 9810'-9824' & 9702'-9710' 3JSPF. Spot 500 gal. 15% HCL w/additives, PU to 9646'
and acidize w/5000 gal. 15% HCL w/additives. Swab well. SD. WO engineering evaluation.