

Submit 1 Copy To Appropriate District
Office
District I

District II
1625 N. French Dr., Hobbs, NM 88240
District III
1301 W. Grand Ave., Artesia, NM 88210
District IV
1000 Rio Brazos Rd., Aztec, NM 87410
District V
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
October 13, 2009

RECEIVED
FEB 24 2011
HOBBSOCD

CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-33201
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. 306907
7. Lease Name or Unit Agreement Name Caprock Maljamar Unit
8. Well Number 209
9. OGRID Number 270265
10. Pool name or Wildcat Maljamar; Grayburg-San Andres
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4114 GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
SandRidge Exploration and Production LLC

3. Address of Operator
2130 W. Bender Hobbs, NM 88240

4. Well Location
Unit Letter N : 949 feet from the South line and 1700 feet from the West line
Section 20 Township 17S Range 33E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
4114 GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: Squeeze Yates Perfs ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- 2-11-11 MIRU. POH w/rods & pump. NDWH, NUBOP. POH w/2 7/8" tbg. RIH w/LockSet RBP on 2 7/8" tbg. Set RBP @4050'. POH to 3663' dump 2 sx sand.
2-12-11 Pump FW, broke circ. w/18bbs, pump total of 60 bbls. Mix & spotted 100 sx class C neat cement @3663'. POH w/2 7/8" tbg. Load casing, close BOP, pump 1 1/2 bbs cement into perfs. Squeezed to 750 psi.
2-14-11 RIH w/4 3/4" bit, 6 3 1/2" rill collars & 2 7/8" tbg. Tag cement @2671'. Drill cement to 3097', circ. clean.
2-15-11 Drill cement to 3595', circ. clean.
2-16-11 Drill cement to 3663', fell out of cement. Circ. hole clean. Tested csg to 350 psi, ok. POH w/2 7/8" tbg, lay down drill collars. RIH w/retrieving tool for RBP, tagged sand @4040'. Circ. sand off RBP w/FW, circ. cement water to test tank. Latch on to RBP @4050' circ. well clean. POH w/RBP. RIH w/2 7/8" prod. tbg.
2-17-11 NDBOP, NUWH. RIH w/pump & rods, space rods out hung well on, run pumping unit; press up to 550 psi, OK.
2-18-11 RDMO return to production in the Grayburg-San Andres

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE Sr. Regulatory Analyst

DATE 2-21-11

Type or print name Colleen Robinson

E-mail address: crobenson@sandridgeenergy.com

PHONE: 738-1739

For State Use Only

APPROVED BY:

TITLE PETROLEUM ENGINEER

DATE FEB 25 2011

Conditions of Approval (if any):