

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505				Form C-105 July 17, 2008				
		<div style="position: relative; height: 100px;"> <div style="position: absolute; top: 0; left: 0; width: 100%; height: 100%; background-color: black; color: white; text-align: center; font-size: 2em; font-weight: bold; line-height: 1;"> RECEIVED FEB 21 2011 HOBBSDUCD </div> </div>				1. WELL API NO. 30-025-39806				
		2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN								
		3. State Oil & Gas Lease No.								
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)						5. Lease Name or Unit Agreement Name CENTRAL DRINKARD UNIT				
						6. Well Number: <div style="text-align: center;">442</div>				
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER INJECTOR										
8. Name of Operator CHEVRON U.S.A. INC.						9. OGRID 4323				
10. Address of Operator 15 SMITH ROAD, MIDLAND, TEXAS 79705						11. Pool name or Wildcat DRINKARD				
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	F	29	21-S	37-E		1930	NORTH	2123	WEST	LEA
BH:										
13. Date Spudded 11-23-10	14. Date T.D. Reached 12-07-10	15. Date Rig Released 12-30-10		16. Date Completed (Ready to Produce) 12-23-10		17. Elevations (DF and RKB, RT, GR, etc.) 3484' GL				
18. Total Measured Depth of Well 6715'		19. Plug Back Measured Depth 6690'		20. Was Directional Survey Made? YES			21. Type Electric and Other Logs Run CCL/GR/CBL			
22. Producing Interval(s), of this completion - Top, Bottom, Name 6546 - 6647' DRINKARD										
23. CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
8.625		24#		1262'		12.25		640 SX		
5.5		15.5#		6709'		7.875		2367 SX		449 SX TO SURF
24. LINER RECORD						25. TUBING RECORD				
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET			
					2 7/8"	6490'				
6640-6647, 6624-6635, 6604-6613, 6580-6597, 6546-6556						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.				
						DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED		
						6546-6647		ACIDIZE W/5000 GALS 15% NEFE		
28. PRODUCTION										
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)				
N/A		INJECTING				INJECTING				
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio			
1-17-2011	24 HRS						287 BWPP 47 PSI			
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)				
29. Disposition of Gas (Sold, used for fuel, vented, etc.)							30. Test Witnessed By			
31. List Attachments										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										
33. If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude _____ Longitude _____ NAD 1927 1983										
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature <i>Denise Pinkerton</i>			Printed Name DENISE PINKERTON Title REGULATORY SPECIALIST Date 01-18-2011							
E-mail Address leakejd@chevron.com										

WFX 504 ECG 2-24-2011

CDU #442

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico	
T. Anhy	1215	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	1319	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	2376	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	2653	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	2819	T. Devonian	T. Cliff House	T. Leadville
T. Queen	3368	T. Silurian	T. Menefee	T. Madison
T. Grayburg	3638	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	3948	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	5093	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock		T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	5411	T. Gr. Wash	T. Dakota	
T. Tubb	6060	T. Delaware Sand	T. Morrison	
T. Drinkard	6372	T. Bone Springs	T. Todilto	
T. Abo	6681	T.	T. Entrada	
T. Wolfcamp		T.	T. Wingate	
T. Penn		T.	T. Chinle	
T. Cisco (Bough C)		T.	T. Permian	

OIL OR GAS
SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
SUR	1214		ANHYDRITE, SALT				
1215	1318		SALT				
1319	2375		ANHYDRITE, DOLOMITE				
2376	2652		ANHYDRITE, DOLOMITE				
2653	2818		ANHYDRITE, DOLOMITE, SAND				
2819	3367		DOLOMITE, SAND				
3368	3637		DOLOMITE				
3638	3947		DOLOMITE				
3948	5092		DOLOMITE				
5093	5410		DOLOMITE, SAND				
5411	6059		DOLOMITE				
6060	6371		DOLOMITE				
6372	6680		DOLOMITE, LIMESTONE				
6681	TD		DOLOMITE, LIMESTONE				