

Office

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

Energy, Minerals and Natural Resources

June 19, 2008

RECEIVED

FEB 21 2011
HOBBSUCD

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO.

30-025-39806

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name
CENTRAL DRINKARD UNIT

8. Well Number 442

9. OGRID Number 4323

10. Pool name or Wildcat
DRINKARD

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other INJECTION2. Name of Operator
CHEVRON U.S.A. INC.3. Address of Operator
15 SMITH ROAD, MIDLAND, TEXAS 79705

4. Well Location

Unit Letter F: 1930 feet from the NORTH line and 2195 feet from the WEST line

Section 29 Township 21-S Range 37-E NMPM County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3484 GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: NEW WELL COMPLETION

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

12-17-10: MIRU. 12-18-10: DRILL OUT CMT & DV TOOL @ 3823. 12-19-10: TAG UP @ 6615. DRILL OUT CMT TO 6698.
 12-21-10: RUN PEROSITY, GR CASED HOLE LOGS. RUN CCL/GR/CBL FR PBTD OF 6690 TO SURFACE.
 12-22-10: PERF 6640-6647, 6624-6635, 6604-6613, 6580-6597, 6546-6556. SET PKR @ 6436.
 12-23-10: ACIDIZE W/5000 GALS 15% ACID. 12-27-10: SWABBING. 12-28-10: PU 2 7/8" WS. TAG FOR FILL @ 6698. REL
 PKR. 12-29-10: PKR @ 6490. CIRC 145 BBLs PKR FLUID. 12-30-10: RAN CHART FOR NMOC. PRESS TO 540 PSI FOR 30
 MINUTES. (ORIGINAL CHART & COPY OF CHART ATTACHED). RIG DOWN.

01-17-2011 Injecting 287 BWPD @ 647 PSI

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Denise Pinkerton

TITLE

REGULATORY SPECIALIST

DATE 02-26-2009

Type or print name DENISE PINKERTON

E-mail address: leakejd@chevron.com

PHONE: 432-687-7375

For State Use Only

APPROVED BY:

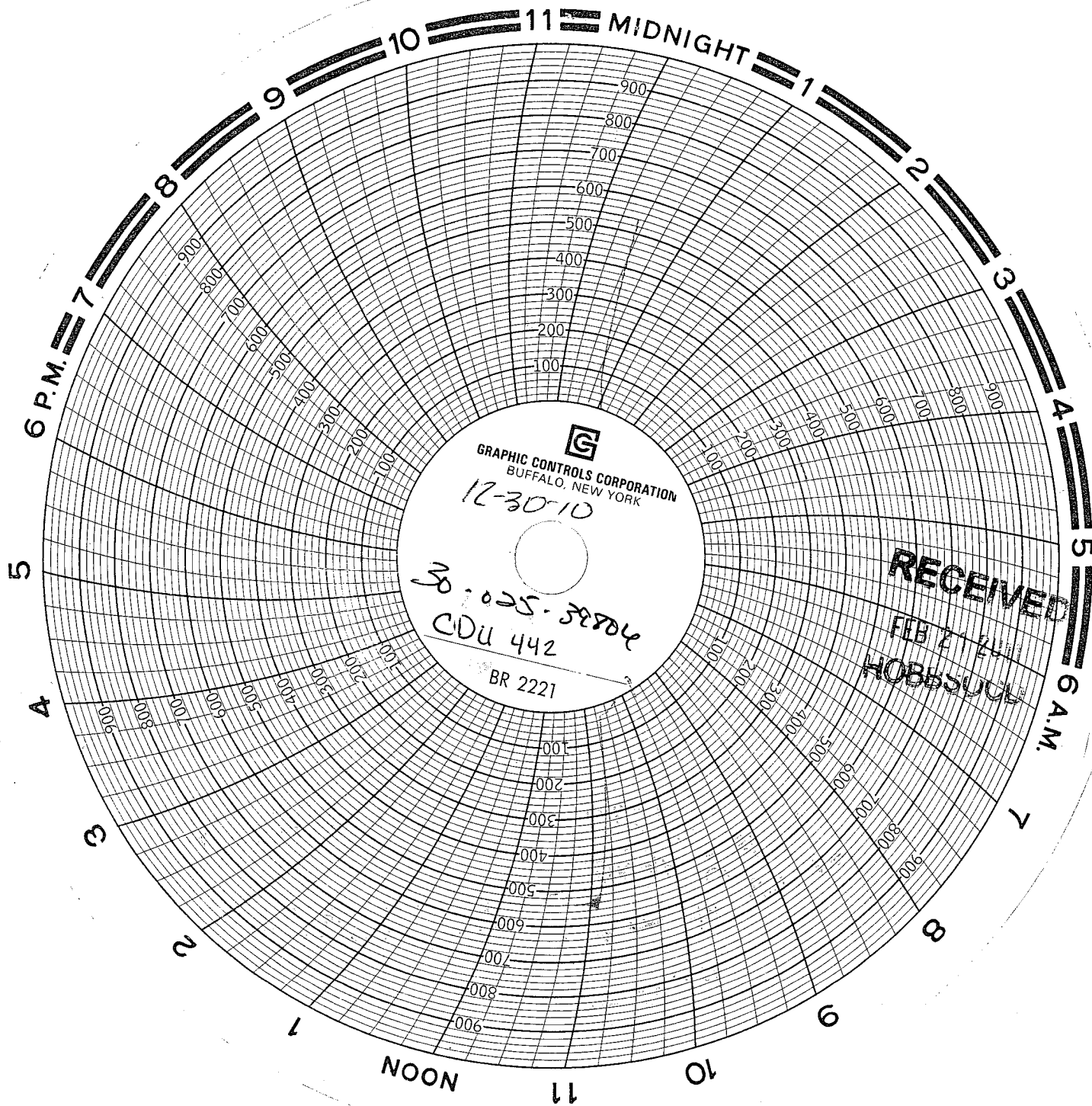
[Signature]

TITLE

Staff MGRDATE 2-24-2011

Conditions of Approval (if any):

WFX-864




GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK

12-30-10

30-025-38704
CDU 442

BR 2221

RECEIVED
FEB 2 1911
HOBBSVILLE

12/30/10

Penalty Dead 8:04 AM to 8:41 AM
Penalty Completion - Knight Fishing

Cherion - Clyde Hunt