

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103

October 13, 2009

RECEIVED
FEB 25 2011
HOBBS

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-40015
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator: Devon Energy Production Company L. P.		6. State Oil & Gas Lease No.
3. Address of Operator: 20 N. Broadway, Oklahoma City, OK 73102-8260		7. Lease Name or Unit Agreement Name Thistle Unit
4. Well Location Unit Letter <u>D</u> : <u>150'</u> feet from the <u>North</u> line and <u>150'</u> feet from the <u>West</u> line Section <u>27</u> Township <u>23S</u> Range <u>33E</u> NMPM Lea County		8. Well Number 20H
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3704' GR		9. OGRID Number 6137
10. Pool name or Wildcat Brinninstool Delaware; Brushy Canyon		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
 DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☒ P AND A ☐
 CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Devon Energy Production Company, LP respectfully requests to alter the approved drilling/casing program to the below procedure:

Intermediate hole (12 1/4") to be drilled to a depth of 5300' rather than the permitted depth of 2240'.

Intermediate casing will be 9 5/8" 40.0# HCP-110 BTC.

Intermediate casing cement will be: Lead - 1100 sacks 50:50 Poz Class C w/ a 2.27 cuft/sk yield
 Tail - 300 sacks 60:40 Poz Class C w/1.37 cuft/sk yield

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Spence Laird TITLE Regulatory Analyst DATE 2/24/11

Type or print name Spence Laird E-mail address: Spence.Laird@dvn.com PHONE: 405.228.8973

For State Use Only

APPROVED BY: [Signature] TITLE PETROLEUM ENGINEER DATE FEB 25 2011

Conditions of Approval (if any):