

RECEIVED
District I
1625 N. First St., Santa Fe, NM 87505
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
FEB 28 2011
HOBBS CO

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-20270
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. B-1606
7. Lease Name or Unit Agreement Name VACUUM GLORIETA WEST UNIT
8. Well Number 090 H
9. OGRID Number 241333
10. Pool name or Wildcat VACUUM GLORIETA

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐	
2. Name of Operator CHEVRON MIDCONTINENT, L.P.	
3. Address of Operator 15 SMITHG ROAD, MIDLAND, TEXAS 79705	
4. Well Location Unit Letter L: 2130 feet from the SOUTH line and 660 feet from the WEST line Section 31 Township 17.0S Range 35E NMPM County LEA	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3982' GR	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☒	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	P AND A ☐
PULL OR ALTER CASING ☐	MULTIPLE COMPL ☐	CASING/CEMENT JOB ☐	
DOWNHOLE COMMINGLE ☐			
OTHER: ☐		OTHER: ☐	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

WRITE AND REVIEW JSA'S UPDATE AS JOB SCOPE CHANGES.
MIRU PU.CIR W/BBW DOWN ANN. RU CENTRILIFT SPOOLER. POOH W/ 2 7/8" TBG. AND LD SUB PUMP.PU NOTCHED COLLAR.RIH W/ TBG.NDBOP. INSTALL B-1 TYPE WELLHEAD. RDMO.

PERFORM TEARDOWN OF FAILED COMPONENTS.

MIRU PU. POOH WITH TBG. RU CENTRILIFT SPOOLER. PU NEW/REPAIRED SUB PUMP EQUIPMENT. RIH W/ 2 7/8" TBG.TO FHD 5925'. HOOK UP QCI CONNECTORS AND LAND MANDREL. NDBOP. HOOK UP QCI CONNECTORS.NUWH. NOTIFY FIELD SPECIALIST.RDPU CLEAN LOCATION MO.CENTRILIFT TO START SUB PUMP AFTER RIG HAS MOVED OUT.

Spud Date:

Rig

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Tejay Simpson TITLE: OPERATIONS SUPERVISOR DATE: FEBRUARY 25, 2011

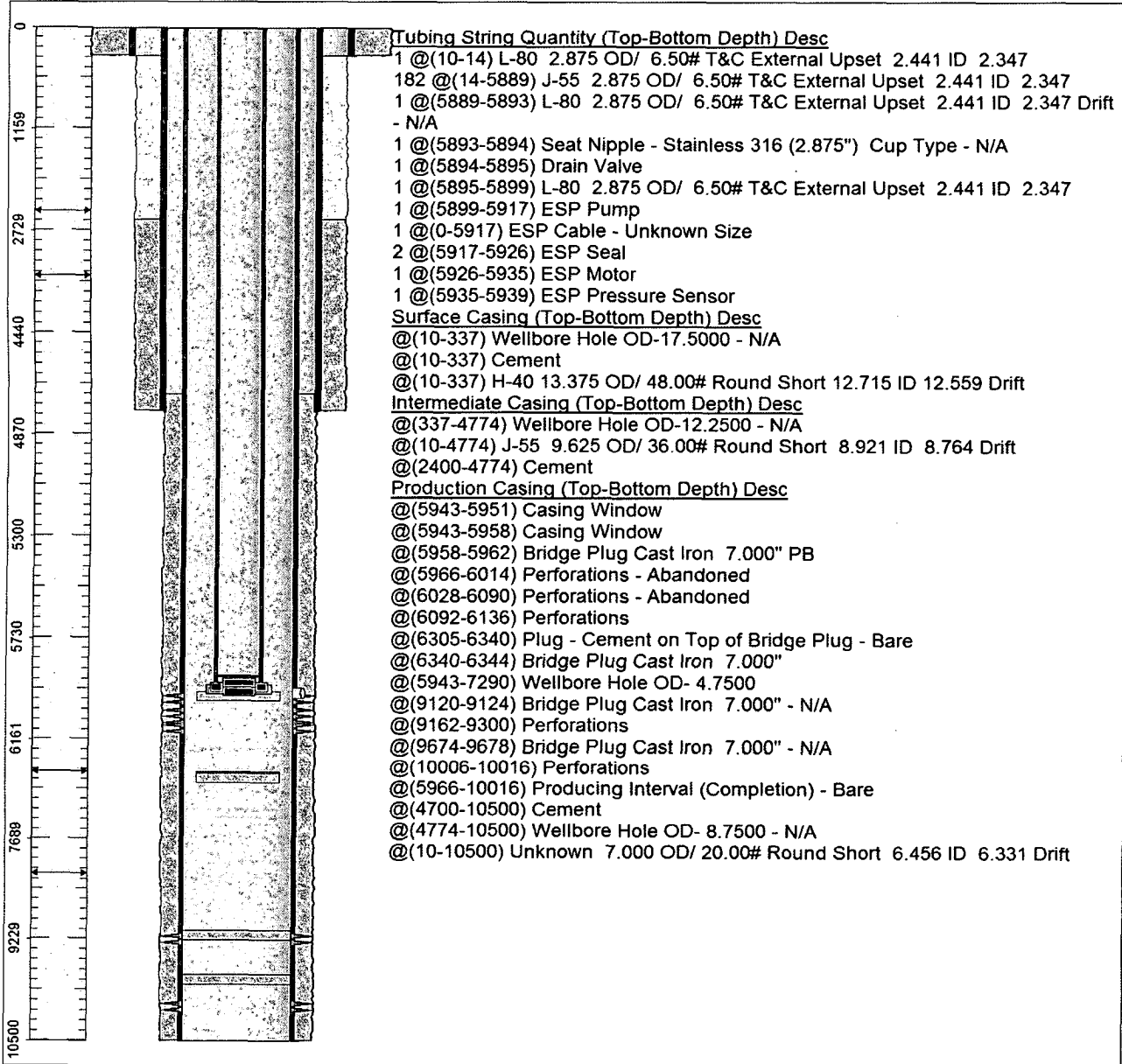
Type or print name: TEJAY SIMPSON E-mail address: tsimpson@chevron.com PHONE: 575-396-4414 ext 201
For State Use Only

APPROVED BY: [Signature] TITLE: STAFF MGR DATE: 3-1-2011
Conditions of Approval (if any):

Chevron U.S.A. Inc. Wellbore Diagram : VGWU 090 H



[Lease] OVC VACUUM [Well No.] VGWU 90H VGLOR 90H [Field] FLD-VACUUM
 [Location] 2130FSL660FWL [Sec.] N/A [Blk] [Survey] N/A
 [County] Lea [St.] New Mexico [Refno] FB3756 [API] 3002520270 [Cost Center] UCT492400
 [Section] 31 [Township] 017 S [Range] 035 E
 [Current Status] ACTIVE [Dead Man Anchors Test Date] NONE
 [Directions]



[Ground Elevation (MSL):] 3982.00 [Spud Date] 05/16/2000 [Compl. Date] 06/30/2000
 [Well Depth Datum:] CSI0000N [Elevation (MSL):] 0.00 [Correction Factor] 10.00
 [Last Updated by] valenca [Date] 08/29/2009
 [null] null [null] null