

Submit 3 Copies
to Appropriate
District Office

STATE OF NEW MEXICO
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

OIL CONSERVATION DIVISION

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

2040 Pacheco St.

Santa Fe, NM 87505

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO. 30-025-03152

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"

(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL ☒

GAS
WELL ☐

OTHER ☐

2. Name of Operator

Paladin Energy Corp.

3. Address of Operator

10290 Monroe Dr., Ste. Ste 301, Dallas, TX 75229

4 Well Location

Unit Letter C

650

Feet From The North

Line and

1980

Feet from The West

Line

Section 35

Township

18-S

Range 35-E

NMPM

Lea

County

Elevation

(Show whether DP, RKB, RT, GR, etc)

7. Lease Name or Unit Agreement Name

South Vacuum Unit 35

8. Well No.

3

9. Pool name or Wildcat

Vacuum South Devonian

Check Appropriate Box to Indicate Nature of Notice, Report, Or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

TEMPORARILY ABANDON ☐

PULL OR ALTER CASING ☐

OTHER ☐

PLUG AND ABANDON ☒

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

COMMENCE DRUG OPNS. ☐

CSG TST & CMT JOB ☐

OTHER: ☐

ALTRG CSG ☐

P&A ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent date, including estimated date of starting any proposed work) SEE RULE 1103

Proposed Plug & Abandonment

MIRU, GIH with 5-1/2" CIBP and set at 11,700'(+,-). Dump bail 100' of cement on top of bridge plug (TOC at 11,600'). GIH w/ 2-7/8" tubing and set 100' cement plug from 8,900 to 9,000'. POOH.

GIH with internal casing cutter and cut 5-1/2" casing at 7,800' (+,-), or as deep as casing is free. Pull out of the hole with 7,800' of 5-1/2" casing.

GIH with 2-7/8 tubing and set 100' cement stub plug from 7,850' to 7,750' (50' in & 50 out)

Shut in well and prepare for sidetrack out of intermediate casing. (See Form C-101)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

David Plaisance

TITLE

VP Exploration & Production

DATE 2/12/2004

TYPE OR PRINT NAME

David Plaisance

214-654-0132

(This space for State Use)

TELEPHONE NO.

APPROVED BY

ORIGINAL SIGNED BY

PAUL F. KAUTZ

TITLE

PETROLEUM ENGINEER

DATE

FEB 27 2004

CONDITIONS OF APPROVAL, IF ANY: