District I			I	Energy M ²	tate of New M inerals & Nati	Iexico ural Resources			Form C-101 May 27, 2004	
525 N. French Dr. istrict II 301 W. Grand Av istrict III	venue, Artesia,	NM 88210	CEIVE		Conservatior	n Divsiion	S	ubmit to approg	priate District Office	
istrict III 000 Rio Brazos R istrict IV 220 S. St. Francis	is Dr., Santa F	e, NM RO	BBSUU	S S	220 S. St. Fra anta Fe, NM	87505			ENDED REPORT	
APPLIC	CATION	FUR FI		U DRILI	L, RE-ENTE	R, DEEPEN,	PLUGBAC			
		Ope	ator Name and	d Address			² OGRID Number 16696			
OXY USA Inc.						³ API Number				
P.O. Box 50250 Midland, TX 79710-0250					⁵ Property Name	ame 30- 025-22909 6Well No.				
304					E.C. Hill A					
	Teague	⁹ Proposed e Paddock	Pool 1 C-Blinebry				¹⁰ Proposed P	ool 2	·	
				7	⁷ Surface Loca	ation				
UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County	
J	27	235	37E		2310	south	2310	east	Lea	
		⁸ P	roposed E	Bottom Ho	ole Location	If Different Fro	m Surface		· · · ·	
UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County	
	I			Add	litional Well I	Location	.		k	
¹¹ Work Typ	pe Code P	1:	² Well Type Coo 0	ie	¹³ Cable/Rotary R	¹⁴ Lea	ase Type Code ¹⁵ Ground Level Elevation P 3283'			
¹⁶ Multi			Proposed Dept		¹⁸ Formation	¹⁹ (Contractor		oud Date	
N/		7(065' PB 59	Distance from	Blinebry	woll	N/A After Approva		Approval	
Jonth to ground										
		mils 1	hick Cla		t Volume					
Pit: Liner: Syn		mils t		y Pit	t Volume Fresh		hod: e Diesel/C	bil-based	Gas/Air 🗌	
Pit: Liner: Syn	nthetic			y Pit	t Volume Fresh	bbls Drilling Met	hod: e Diesel/C	bil-based	Gas/Air	
Pit: Liner: Syn Closed-Lo	nthetic pop System dize	Casi	21	y Pit Proposed Casing w	t Volume Fresh Casing and C	bbls Drilling Meth	hod: e 🔲 Diesel/C 1	pil-based		
Pit: Liner: Syn Closed-Lo Hole St	nthetic pop System lize /4''	Casi	²¹ I ng Size	y Pit Proposed Casing w 36	t Volume Fresh Casing and C reight/foot	bbls Drilling Meth Water Brind ement Program Setting Depth	hod: e Diesel/C 1 Sacks of Ceme	pil-based	stimated TOC	
Pit: Liner: Syn Closed-Lo Hole St 12-1/	nthetic pop System lize /4''	Casi	²¹ I ng Size 5/8''	y Pit Proposed Casing w 36	t Volume Fresh Casing and C reight/foot 6#	bbls Drilling Meta Water Brind ement Program Setting Depth 865'	hod: e Diesel/C 1 Sacks of Ceme 400	pil-based	stimated TOC	
Pit: Liner: Syn Closed-Lo Hole St 12-1/	nthetic pop System lize /4''	Casi	²¹ I ng Size 5/8''	y Pit Proposed Casing w 36	t Volume Fresh Casing and C reight/foot 6#	bbls Drilling Meta Water Brind ement Program Setting Depth 865'	hod: e Diesel/C 1 Sacks of Ceme 400	pil-based	stimated TOC	
Pit: Liner: Syn Closed-Lo Hole Si 12-1/ 8-3/2 ² Describe the p	hthetic bop System Size (4'' 4'' 4''	Casi 9-	²¹ I ng Size 5/8'' 7'' application is	y Pit	t Volume Fresh Casing and C reight/foot 6# 3-26# 3-26# or PLUG BACK, g	bbls Drilling Meta Water Brind ement Program Setting Depth 865' 7065' ive the data on the pro Permit Exp Date U	hod: e Diesel/C 1 Sacks of Ceme 400 650 esent productive zc ires 2 Years pless Déilin	hil-based	stimated TOC Surf-Circ 740'-Calc new productive zone. roval y	
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Closed-Lo Hole Si 12-1/ 8-3/4 ² Describe the p Describe the blow ²³ I hereby certify my knowledge and constructed acco an (attached) alt Signature: Printed name: Da Title: Si 3-mail Address: Date:	hthetic poop System Size (4'' 4'' proposed prog yout prevention y that the infor d belief. I furt prding to NM ternative OCL avid Stew	ram. If this n program, if mation given ther certify t OCD guidel D-approved	21 ng Size 5/8" 7" application is any. Use add above is true hat the drillin ines a plan lyst Phone:	y Pit	t Volume Fresh Casing and C reight/foot 6# 3-26# 3-26# or PLUG BACK, g f necessary. See Attachme to the best of it, or App Titl App	bbls Drilling Met Water Brind ement Program Setting Depth 865' 7065' ive the data on the pro Permit Exp Date Ut nt OIL C proved by: e: PETRON	hod: e Diesel/C 1 Sacks of Ceme 400 650 esent productive zc ires 2 Years nless Drillin P \ J ONSERVAT	bil-based	stimated TOC Surf-Circ 740'-Calc new productive zone. roval y	

OXY USA Inc. E. C. Hill A #4 API No. 30-025-22909 2310 FSL 2310 FEL J Sec 27 T23S R37E Proposed Plug Back to Teague Paddock-Blinebry Pool

TD-7065' PBTD-5910' Current Perfs-5994-6489' CIBP-5920'

- 1. MIRU workover unit. Hold safety meeting and job procedure review.
- 2. MIRU wireline unit, make gauge ring run inside the 7" production csg to TOC on CIBP (appx 5910').
- 3. Run GR/CCL + Compensated Density/Neutron log PBTD (appx 5910') to surface.
- 4. Circ wellbore w/9 lb/gal brine.
- 5. Perforate Blinebry w/ 3 1/8" csg guns + CCL as follows:

Zone	Perfs	<u>Footage</u>	Holes	
Blinebry	5320 - 5850'	30	120	
	(perfs will be scattered)			
	Total New Perfs	30	120	
	•			
Perf Specs:	1. 4 SPF, 90 degree phasing.			
	2. 3 1/8" csg gun, 16 - 19 gm charges.			

Exact perfs to be determined after evaluate new log.

- 6. Do acid breakdown of Blinebry w/6000 gal 15% NEFE HCL + 4000 lbs graded rock salt.
- 7. Sand frac Blinebry w/estimated 70,000 lbs 20/40 sand.
- 8. CO well and RIH w/rod pump equipment.
- 9. Put well on pump, test.
- 10. Depending on well performance, will consider adding Paddock perfs in range of 5130 5180'.

District 1					State of New Mexico						Form C-102		
					Epergy Minerals & Natural Resources					es	Revised October 12, 2005		
District II	, 110000,	1111 00		RECE	NE	3							
							JSERV.	4TIO	N DIVISION	I Sub	mit to Ap	prop	riate District Office
District III								St Er	ancis Dr	•		Sta	te Lease - 4 Copies
District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV FEB 21 2011 1220 South St. Francis Dr. Santa Fe, NM 87505								F	ee Lease - 3 Copies				
District IV	ORRS()CD	0	anta PC,	TATAT	07505		57					
District IV 1220 S. St. Franc	sis Dr., San	ta Fe, NI	M 8750			÷ .					X	AN.	IENDÉD REPORT
			WE	<u>LL LOC</u>	AIIOI			REA	GE DEDICA				
	¹ API Nun				² Pool Code			³ Pool Name				.*	
30	0-025-22	2909			58300 T eagu					Teague Paddoo	gue Paddock-Blinebry		
⁴ Propert	y Code						⁵ Pro	perty Na	une		⁶ Well Number		
3048	807				E.C. Hill A								4
⁷ OGRID No.				⁸ Operator Name								⁹ Elevation	
166	96				OXY USA Inc.							3283' GL	
UL or lot no. Section Township Range					¹⁰ Surface Location								
UL or lot no.	Sectio		-		Range Lot. Idn Feet fi				North/South line	Feet from the	East/Wes	st line	County
J	27		23S	37E	37E 2310)	south	2310	east	:	Lea
¹¹ Bottom Hole Location If Different From Surface													
UL or lot no. Section To		Town	nship	Range	Lo	Lot. Idn Feet fi		rom the	North/South line	Feet from the	East/Wes	st line	County
													-
¹² Dedicated Acr	res 13 J	oint or In	nfill 1	⁴ Consolidatio	n Code	15 0	der No.		L				······································
		Consolidatio											
40		ř						· · ·					
NO ALLOW.	ABLE W	ILL B	E ASS	SIGNED TO	O THIS	CON	APLETIC	N UN	TIL ALL INTE	RESTS HAVE	BEEN CO	ONS	OLIDATED OR A
	·		NC	DN-STANE	DARD U	<u>UNIT</u>	HAS BE	<u>EN AI</u>	PROVED BY	THE DIVISION	1		
16										¹⁷ OPERA	TOR CI	ERT	IFICATION

16		¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or
		to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. Z(15) 11 Signature Date David Stewart Printed Name Sr. Reg. Analyst david stewart@oxy.com
	370'4 2310', 467'	¹⁸ SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.
	°0] № № ₩ ₩	Signature and Seal of Professional Surveyer:

OXY USA Inc. E.C. Hill A #4 API No. 30-025-22909



12-1/4" hole @ 865' 9-5/8" csg @ 865' w/ 400sx-TOC-Surf-Circ

Paddock Perfs @ 5130-5180'

Blinebry Perfs @ 5320-5850'

Perfs @ 5994-6489'

8-3/4" hole @ 7065' 7" csg @ 7065' w/ 650sx-TOC-2740'-Calc

1997-CIBP @ 5920' w/ 2sx cmt