Submit 1 Copy To Appropriate District Office	State of New Me		Form C-103			
District I	Energy, Minerals and Natu	ral Resources	October 13, 2009 WELL API NO.			
1625 N. French D. Hobbs, NM 88240 District II	OH CONCEDUATION	DIVIGION	30-025-26789			
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION 1220 South St. Fran		5. Indicate Type of Lease			
1000 Rio Brazos Rt BAzer NM 87410	Santa Fe, NM 87	STATE FEE				
District IV 1220 S. St. Francis Bours (NA) 87505	Salita 1°C, IVIVI 67	6. State Oil & Gas Lease No. 857943				
SUNDRY NOTICE	ES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name			
(DO NOT USE THIS FORM FOR PROPOSAL DIFFERENT RESERVOIR. USE "APPLICA" PROPOSALS.)	Central Vacuum Unit 8. Well Number 145					
1. Type of Well: Oil Well G						
2. Name of Operator Chevron U. S. A. Inc.	9. OGRID Number >4 1333 /					
3. Address of Operator15 Smith Road Midland, Texas 7970	10. Pool name or Wildcat Vacuum Grayburg San Andres					
4. Well Location	/31 ⁰					
Unit LetterN_:_1	920_\7 feet from the _South	line and _24	75feet from the Westline_/			
Section 31	Township 17S	Range 351				
	11. Elevation (Show whether DR,	RKB, RT, GR, etc.				
12. Check Ap	propriate Box to Indicate N	ature of Notice,	Report or Other Data			
NOTICE OF INT	ENTION TO:	مدري ا	SEQUENT REPORT OF:			
	CHANGE PLANS	IK ☐ ALTERING CASING ☐ ☐ ILLING OPNS.☐ P AND A ☐				
4	MULTIPLE COMPL	CASING/CEMEN	T JOB			
DOWNHOLE COMMINGLE						
OTHER:	П	OTHER:	П			
13. Describe proposed or complete		ertinent details, an	d give pertinent dates, including estimated date			
proposed completion or recom		. For Multiple Co	mpletions: Attach wellbore diagram of			
	est. Chevron plans to investigat	e the cause of the l	eak and restore the mechanical integrity of the			
well if it is economically viable.						
Court Date	D. D.1 D					
Spud Date:	Rig Release Da	te:	·			
I hereby certify/that the information abo	ove is true and complete to the be	st of my knowledg	e and belief.			
	7)					
SIGNATURE VALUE	TITLE_Petro	leum Engineer	DATE2/28/11			
Type or print name _Paul T. Brown	E-mail address	paulbrown@chev	ron.com PHONE: _432-687-7351_			
For State Use Only						
APPROVED BY	TITLE 5	THE MA	e DATE 5-1-2011			
Conditions of Approval (if any):	IIILE V	THE PROPERTY	DATE			

CVU #145 Wellbore Diagram CVU 145

Created: Updated:	02/10/06 12/05/07	By: C. A. Irle By: Cayce		Well #: API	145 30-025-2678	St. Lse: _ 9	857943	
Updated: Lease: Field: Surf. Loc.: Bot. Loc.: County: Status:	O4/21/09 By: Cayce Central Vacuum Unit Central Vacuum Unit 1,310' FSL & 2,475' FWL Lea St.: NM Active Injection Well			Unit Ltr.: TSHP/Rng: Unit Ltr.: TSHP/Rng: Directions:	N Section: 31 S-17 E-35 Section: Buckeye, NM			
,12, 4419-23 4448, 4470- 08, 14, 4579	13 3/8" 48# 345' 450 Yes Surface 17 1/2" Te Casing 9 5/8" 43.5# 1,540' 850 Yes Surface 12 1/4" Casing 4 1/2" 10.5# 4,800' 2,800 No 100' TS 6 1/8" 4-4710 78, 87, 93, 4402-07, 4404, 22, 4425-41, 28, 34, 40, 20, 71, 79, 88, 4497-4515-86, 80, 86, 93, 4604-20, 28, 39, 47, 4682-87, 85, 86, 89, 47, 4682-87, 85, 86, 89, 47, 4682-87, 85, 86, 89, 47, 4682-87, 85, 88, 86, 93, 47, 4682-87, 85, 86, 89, 47, 4682-87, 85, 86, 80, 86, 93, 47, 4682-87, 85, 86, 80, 86, 93, 47, 4682-87, 85, 86, 80, 86, 93, 47, 4682-87, 85, 86, 80, 86, 93, 47, 4682-87, 85, 86, 80, 86, 93, 47, 4682-87, 85, 86, 80, 86, 93, 47, 4682-87, 85, 86, 80, 86, 93, 47, 4682-87, 85, 86, 80, 86, 93, 47, 4682-87, 85, 86, 86, 86, 86, 86, 86, 86, 86, 86, 86	4445-52, ,4500, 4608, 14,			History 9/15/80 Ini Com 4404, 12, 22, 28 4500, 08, 14, 83 39, 47, 85, 94, 9 pkr 4550, acid 4 RBP 4550, pkr 4 NEFE 30 balls, I 11/26/01 Recorr 4795, perf 2 spf 4419-23, 4425-4 4515, 4579-86, 4693-4722, pkr NEFE, 8000 gls pkr would not goring from well he pkr, pkr 4305. 6/3/02 BS Pres: Replaced pkr. 7/9/03 BS Pres: 3/16/06 CTCO: 4787, acid perfs 3/09 TD check. open. Production Equit 2 3/8" Duolined Hudson Packer	1, 34, 40, 48, 71 1, 86, 93, 4608, 19, 4703, 4710, 200 gls 15% Nt 1310, acid 4800 pkr 4334. 10, 85tim: Tag 4 14374-92, 4402- 11, 4445-52, 44 14604-20, 4626- 1313, acid 1500 120% NEFE, 48 10 thru well head ad inside, remo	09/15/80 78, 87, 93, , 79, 88, 14, 19, 28, RBP 4735, EFE 26 balls, gls 15% 4335, CO 07, 4410-13, 70-90, 4497- 30, 4682-87, 0 gls 20% 000 scf N2, d, top retainer ove and LD side. 2, 08, 19, CO ed. Did not	

PBTD: 4,779 TD: 4,800