

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
June 19, 2008

RECEIVED

FEB 24 2011

HOBBSOCO

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-25-39815
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. V-7725
7. Lease Name or Unit Agreement Name Kite State
8. Well Number 1
9. OGRID Number 013837
10. Pool Name or Wildcat Wildcat; Abo

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR, USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
Mack Energy Corporation

3. Address of Operator
P.O. Box 960 Artesia, NM 88210

4. Well Location
Unit Letter L 2310 feet from the South line and 335 feet from the West line
Section 32 Township 14S Range 32E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR etc.)
4343' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT

REMEDIALWORK ☐
COMMENCE DRILLING OPNS. ☐
CASING/CEMENT JOB ☐

OTHER: ☐

OF:

ING CASING ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates,
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram c
or recompletion.

Estimated date
completion

Notify OCD 24 hours prior to starting plugging operations. Received verbal approval from Paul Kautz w/ OCD on 2/23/2011.

- Set 25sx cmt plug from 9,904 - 10,004' on bottom
- Set 25sx cmt plug from 9,574 - 9,674' (across 7" shoe) *WOC - TAG - Circ well w/ ML Fluid*
- Set 25sx cmt plug from 8,914 - 9,014' (across Wolfcamp)
- Set 25sx cmt plug from 7,388 - 7,488' (across Abo)
- Set 25sx cmt plug from 5,394 - 5,494' (across Glorieta)
- Set 25sx cmt plug from 3,865 - 3,965' (across San Andres)
- Set 60sx cmt plug from 1,417 - 1,617' (across top of salt and 9 5/8" casing shoe. *WOC - TAG*)
- Set approx. 75sx cmt plug @ 400' circ to surface.

Note: Circ. Well with salt gel mud consisting of at least 9.5# Brine with 25 pounds of gel per barrel after the bottom plug is set.

Spud Date:

8/22/2010

Rig Release Date:

9/30/2010

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Deana Weaver

TITLE Production Clerk

DATE 2/23/2011

Type or print name Deana Weaver

E-mail address: dweaver@mec.com

PHONE: (575)748-1288

For State Use Only

APPROVED BY

[Signature]

TITLE

Staff

DATE

3-1-2011

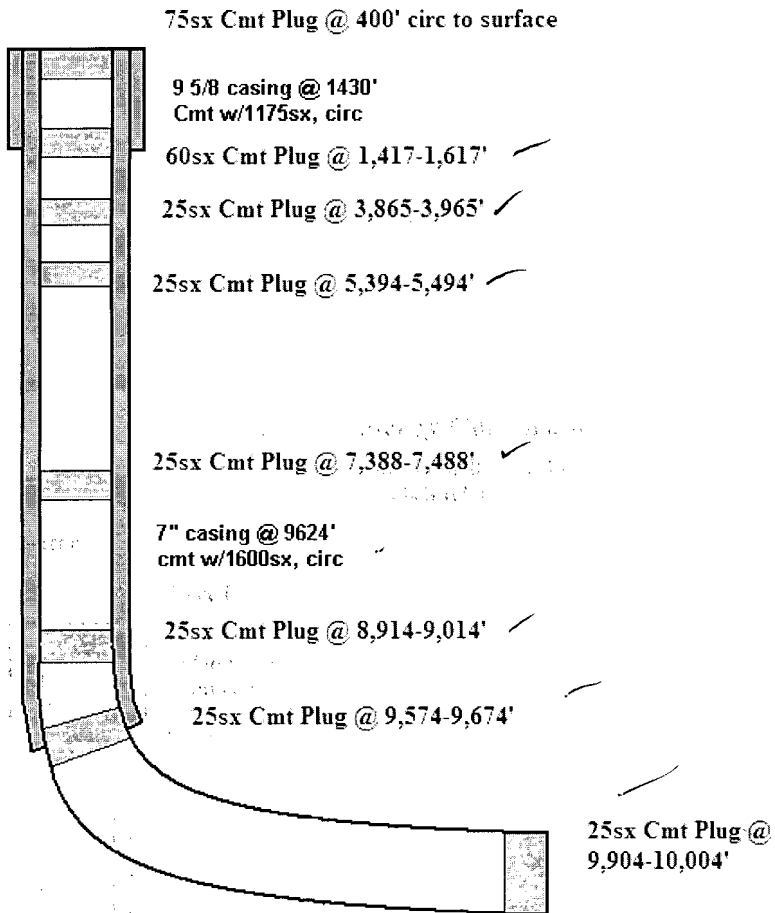
Conditions of Approval (if any):

COH

Mack Energy Corporation

Kite State #1 30-025-39815
Sec. 32 T14S R32E

After



TD @ 10,004'

Mack Energy Corporation

Kite State #1 30-025-39815
Sec. 32 T14S R32E

Before

