

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NMNM78273

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
LUCY FEDERAL 29. API Well No.
30-025-40055-00-X110. Field and Pool, or Exploratory
LEA11. County or Parish, and State
LEA COUNTY, NM**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator
READ & STEVENS INCORPORATED E-Mail: dluna@read-stevens.com

Contact: DAVID LUNA

3a. Address
P O BOX 1518
ROSWELL, NM 882023b. Phone No. (include area code)
Ph: 575-622-3770 Ext: 3054. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 14 T20S R34E NWSW 1980FSL 330FWL**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

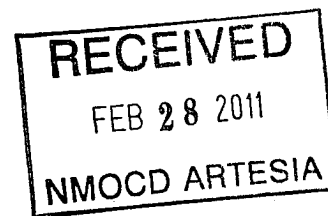
TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent☒ Subsequent Report☐ Final Abandonment Notice☐ Acidize☐ Alter Casing☐ Casing Repair☐ Change Plans☐ Convert to Injection☐ Deepen☐ Fracture Treat☐ New Construction☐ Plug and Abandon☐ Plug Back☐ Production (Start/Resume)☐ Reclamation☐ Recomplete☐ Temporarily Abandon☐ Water Disposal☐ Water Shut-Off☐ Well Integrity☒ Other
Change to Original A
PD

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Changing BOP and Manifold from 3M to 2M. The Yates Formation is at 3450' (TD=3760') and will have a max formation pressure of 790 psi. A 2M system is more than adequate for this infield shallow oil well. A mud-gas separator is only required for 10M systems or bigger per Onshore order 2 Sect III, C, #8. And for Exploratory wells per Onshore order 6 III.A.c.i
A new 2M diagram is attached.



14. I hereby certify that the foregoing is true and correct.

Electronic Submission #102370 verified by the BLM Well Information System
For READ & STEVENS INCORPORATED, sent to the Hobbs
Committed to AFMSS for processing by KURT SIMMONS on 02/16/2011 (11KMS0291SE)

Name (Printed/Typed) DAVID LUNA

Title OPERATIONS MANAGER

Signature (Electronic Submission)

Date 02/09/2011

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

ACCEPTEDCHRISTOPHER WALLS
Title PETROLEUM ENGINEER

Date 02/24/2011

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Hobbs

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****