| Other<br>Stask James I, Jack Ante, Jakes M Starth<br>Date Line M, Antes, MM Starth<br>M, Milline M, KN Starth<br>M, Milline M, Milline M, KN Starth<br>M, Milline M, Mil | Submit   Copy To Appropriate District State of New Mexico  | Form C 102   |  |
|---|--|--|--|
| Visit Jones Inc. Iteles, NN 8200       WILL APLNO.         Date III.       Comed Ace, Areels, MCARCE LIVE CONSERVATION DIVISION         Difference       Santa Fc, NM 87505         Difference       Support National Network State St  | Office Energy Minorals and Natural Resources   | Form C-103<br>October 13, 2009   |  |
| Data Ling       1220 South St. Francis Dr. Starter [St. PRE]       Starter [St. PRE]         Starter [St. Presc]       Starter [St. PRE]       Starter [St. PRE]         1220 South St. Prancis Dr. Starter [St. PRE]       Starter [St. PRE]       Starter [St. PRE]         1220 South St. Prancis Dr. Starter [St. PRE]       Starter [St. PRE]       Starter [St. PRE]         1220 South St. Prancis Dr. Starter [St. PRE]       Starter [St. PRE]       Starter [St. PRE]         1220 South St. Prancis Dr. Starter [St. PRE]       Starter [St. PRE]       Starter [St. PRE]         1220 South St. Prancis Dr. Starter [St. PRE]       Starter [St. PRE]       Starter [St. PRE]         1220 South St. Prancis Dr. Starter [St. PRE]       Starter [St. PRE]       Starter [St. PRE]         1220 South St. Prancis Dr. Starter [St. PRE]       Starter [St. PRE]       Starter [St. PRE]         1220 South St. Prancis Dr. Starter [St. PRE]       Starter [St. PRE]       Starter [St. PRE]         1220 South St. Prancis Dr. Starter [St. PRE]       Starter [St. PRE]       Starter [St. PRE]         1220 South St. Prancis Dr. Starter [St. PRE]       Starter [St. PRE]       Starter [St. PRE]         120 South St. Prancis Dr. Pranci   | 1625 N. French Dr. Hobbs NM 88240  | WELL API NO.   |  |
| Data Ling       1220 South St. Francis Dr. Starter [St. PRE]       Starter [St. PRE]         Starter [St. Presc]       Starter [St. PRE]       Starter [St. PRE]         1220 South St. Prancis Dr. Starter [St. PRE]       Starter [St. PRE]       Starter [St. PRE]         1220 South St. Prancis Dr. Starter [St. PRE]       Starter [St. PRE]       Starter [St. PRE]         1220 South St. Prancis Dr. Starter [St. PRE]       Starter [St. PRE]       Starter [St. PRE]         1220 South St. Prancis Dr. Starter [St. PRE]       Starter [St. PRE]       Starter [St. PRE]         1220 South St. Prancis Dr. Starter [St. PRE]       Starter [St. PRE]       Starter [St. PRE]         1220 South St. Prancis Dr. Starter [St. PRE]       Starter [St. PRE]       Starter [St. PRE]         1220 South St. Prancis Dr. Starter [St. PRE]       Starter [St. PRE]       Starter [St. PRE]         1220 South St. Prancis Dr. Starter [St. PRE]       Starter [St. PRE]       Starter [St. PRE]         1220 South St. Prancis Dr. Starter [St. PRE]       Starter [St. PRE]       Starter [St. PRE]         1220 South St. Prancis Dr. Starter [St. PRE]       Starter [St. PRE]       Starter [St. PRE]         120 South St. Prancis Dr. Pranci   | District II<br>1301 W. Grand Ave., Artesia, NM Step CEIOFE CONSERVATION DIVISION   |  |  |
| International and the state of the sector   | District III 1220 South St. Francis Dr   |  |  |
| SUNDRY NOTICES AND REPORTS ON WELLS         7. Lease Name or Unit Agreement Name<br>BOR ON CUSE TRUENCES USE APPLICATION FOR PERMIT (FORM C-10) FOR SUCH<br>PROPOSALS.         Notice Set Support Set Set Support Set Set Set Set Set Set Set Set Set Se  |  |  |  |
| SUNDRY NOTICES AND REPORTS ON WELLS         7. Lease Name or Unit Agreement Name<br>BOR ON CUSE TRUENCES USE APPLICATION FOR PERMIT (FORM C-10) FOR SUCH<br>PROPOSALS.         Notice Set Support Set Set Support Set Set Set Set Set Set Set Set Set Se  | 1220 S. St. Francis Dr., Santa Fe, NM<br>87505   | 303735   |  |
| DIFFERENT RESERVORE. USE "APPLICATION FOR PERMIT" (FORM C-10) FOR SUCH       Rock Queen Unit       //         1. Type of Well: Oil Well       Gas Well       Other Monitor       8. Well Number       20         2. Name of Operator       Celero Energy II, LP       //       9. OGRID Number       247128         3. Address of Operator       Midland, TX 79701       In. Pool name of Wildcat       Caprock; Queen         4. Well Location       Unit Letter K       : 2080       feet from the South       Ine and 1980       feet from the West       line         Section 23       Township 135       Range 31E       NMPM       CountyChaves         11. Elevation (Show whether DR, RKB, RT, GR, etc.)       Ine Environment West       Ine         SUBSEQUENT REPORT OF:         PERFORM REMEDIAL WORK       PLUG AND BAANDON       COMMENCE DRILL WORK       ALTERING CASING         PULL OR ALTER CASING       MULTIPLE COMPL       COMMENCE DRILL WORK       ALTERING CASING         PULL OR ALTER CASING       MULTIPLE COMPL       CTHER:       Content Complexition PANDA         OTHER       Content or completion       Charles Panda       Content or Completion         of there Construct       BLE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach well hore diagram of       proposed completion or comopleticol operations, Clearly state at alpertiment det  | SUNDRY NOTICES AND REPORTS ON WELLS  | 7. Lease Name or Unit Agreement Name   |  |
| 1. Type of Well: Oil Well [] Gas Well [] Other Monitor       8. Well Number 20         2. Name of Operator Clero Energy II, LP       9. OGRID Number 247128         3. Address of Operator ADD W. Illinois, Ste. 1601<br>Midland, XY 79701       10. Pool name or Wildeat<br>Caprock; Queen         4. Well Location       10. Pool name or Wildeat         Unit Letter K       : 2080       feet from the South       line and 1980       feet from the West       line         11. Elevation (Show whether DR, RKB, RT, GR, etc.)       11. Elevation (Show whether DR, RKB, RT, GR, etc.)       11. Elevation (Show whether DR, RKB, RT, GR, etc.)         12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data       NOTICE OF INTENTION TO:       SUBSEQUENT REPORT OF:         REMEDIAL WORK       PLUG AND BABADON       REMEDIAL WORK       ALTERING CASING       COMMENC DRULL WORK ALTERING CASING         PULL OR ALTER CASING       MULTIPLE COMPL       COMMENC DRULL WORK ALTERING CASING       COMMENC DRULL WORK ALTERING CASING         13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19, 15, 14 NMAC. For Multiple Completions: Attach wellbare diagram of proposed completion or recompletion.       238° 00 by US & retrieving tool for RBP. Wash of Sand, lacted onto RBP @ 2047. Will her starts wellbare diagram of proposed completion or recompletion.       2100 11. MRU. NDWIL & NUBOP. THE W 2 38° 00 by US & retrieving tool for RBP. Wash of Sand, lacted on   | DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH  |  |  |
| 3. Address of Operator 400 W. Illinois, Ste. 1601<br>Milland, TX '19701       10. Pool name or Wildcat<br>Caprock: Queen         4. Well Location<br>Unit Letter, K       : 2080 feet from the South line and 1980 feet from the West line<br>Section 23 Township 13S Range 31E NMPM CountyChaves         12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data<br>NOTICE OF INTENTION TO:       SUBSEQUENT REPORT OF:<br>REMEDIAL WORK A LETRING CASING COMMENCE ORILLING OPNS ALTERING CASING COMMENT JOB         PERFORM REMEDIAL WORK    PLUG AND ABANDON   <br>TEMPORARILY ABANDON    CHANGE PLANS   <br>DOWNHOLE COMMINGLE    OTHER: Convert TA'd well to monitor well       X         13. Describe proposed or completed operations. (Clearly state all pertiment details, and give pertiment dates, including estimated date<br>of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of<br>proposed completion or recompletion.       DTHER: Convert TA'd well to monitor well       X         23/8" OD 155 IPC thg sul+ 4/9" plastic casted AD-1 pkr + 10" x 2<br>38" OD 155 IPC thg sul+ 4/9" plastic casted AD-1 pkr + 10" x 2<br>38" OD 55 IPC thg sul+ 4/9" plastic casted AD-1 pkr + 10" x 2<br>38" OD 55 IPC thg sul+ 4/9" plastic casted AD-1 pkr + 10" x 2<br>39" OD 164 Work fluids QUEPT will date as 100. Field with fluids QUEPT will date<br>plast of tension. OH @ 3043-3062'. Test annulus w/ 520# pressure for 30 min & held okay. NDBOP & NUWH.         2/16/11 - Ran OCD required MIT test. Tested for 31 minutes as 100. Held okay. Test was not witnessed by Maxcy Brown. Original<br>chart is attached. Well now a monitor well as per Order No. R-1541-B.         Spud Date:       Rig Release Date:       ITHE Equilatory Analyst       DATE 02/18/2011 <td></td> <td>20</td>   |  | 20   |  |
| A. Well Location       Caprock: Queen         4. Well Location       Inc and 1980       feet from the South inc and 1980       feet from the West inc         Section 23       Township 13S       Range 31E       NMPM       CountyChaves         11. Elevation (Show whether DR, RKB, RT, GR, etc.)       Incent of Notice, Report or Other Data         NOTICE OF INTENTION TO:         PERFORM REMEDIAL WORK       PLUG AND ABANDON       CHANGE PLANS       ALTERING CASING         DOWNHOLE COMMINGLE       MULTIPLE COMPL       COMENCE ORILING OPNS       P AND A       COMENCE ORILING OPNS       P AND A         13. Describe proposed or completed operations. (Clearly state all pertinem details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.       OTHER:       OTHER: Convert TA'd well to monitor well       Sustained date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion.       Sustained date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wells and give a swinging. circle coated AD-1 pkr + 10 x 2.38° OD 15.5 IPC thg wid + 4 % <sup>1</sup> plastic coated AD-1 pkr + 10 x 2.38° OD 15.5 IPC thg wid + 4 % <sup>1</sup> plastic coated AD-1 pkr + 10 x 2.38° OD 15.5 IPC thg wid + 4 % <sup>1</sup> plastic coated AD-1 pkr + 10 x 2.38° OD 15.5 IPC thg wid + 4 % <sup>1</sup> plastic coated AD-1 pkr + 10 x 2.38° OD 15.5 IPC thg wid + 4 % <sup>1</sup> plastic coated AD-1 pkr + 0 x 2.38° OD 16.5 IPC thg wid + 0 kgr pl  | Celero Energy II, LP   | 247128   |  |
| 4. Well Location       Integration       Integration       Integration         9. Well Location       23       Township 13S       Range 31E       NMPM       CountyChaves         11. Elevation (Show whether DR, RKB, RT, GR, etc.)       11. Elevation (Show whether DR, RKB, RT, GR, etc.)       Integration       Integration         12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data       NOTICE OF INTENTION TO:       SUBSEQUENT REPORT OF:         PERFORM REMEDIAL WORK       PLUG AND ABANDON       Commence Data       ALTERING CASING       ALTERING CASING         PULIC OR ALTER CASING       MULTIPLE COMPL       COMMENCE DRILLING OPNS.       PAND A       CASING/CEMENT JOB         OWWHOLE COMMINGLE       OTHER:       OTHER. Convert TA'd well to monitor well       M         13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed orby 15 or 2.3%" OD 4.7% aft duel 1-55 PC Rbg w4 ½" plastic coated AD-1 pkr 10 % 2.3%" OD 4.7% aft duel 1-55 PC Rbg w4 ½" plastic coated AD-1 pkr 10 % 2.3%" OD 4.7% aft duel 1-55 PC Rbg w4 ½" plastic coated AD-1 pkr 10 % 2.3%" OD 4.7% aft duel 1-55 PC Rbg w4 ½" plastic coated AD-1 pkr 10 % 2.3%" OD 4.7% aft duel 1-55 PC Rbg w4 ½" plastic coated AD-1 pkr 10 % 2.3%" OD 4.7% aft duel 1-55 PC Rbg w4 ½" plastic coated AD-1 pkr 10 % 2.3%" OD 4.7% aft duel 1-55 PC Rbg w4 ½" plastic coated AD-1 pkr 10 % 2.3%" OD 4.7% aft duel 1-55 PC Rbg w4 ½" plastic coated AD-1 pkr 10 % 2.3%" OD 4.7% aft duel 1-55 PC Rbg w4 ½" plastic coated AD-1 pkr 10 % 2.2%  | 3. Address of Operator 400 W. Illinois, Ste. 1601  |  |  |
| Unit Letter_K       2080       feet from the South       line and       1980       feet from the West       line         Section       23       Township       13       Range 31E       NMPM       CountyChaves         11. Elevation (Show whether DR, RKE, RT, GR, etc.)       11. Elevation (Show whether DR, RKE, RT, GR, etc.)       Interview       Interview         12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data       NOTICE OF INTENTION TO:       SUBSEQUENT REPORT OF:         PERFORM REMEDIAL WORK       PLUG AND ABANDON       Chance PLANS       ALTERING CASING         DUL OR ALTER CASING       MULTIPLE COMPL       COMMENCE DRILLING OPNS.       PAND A         DOWNHOLE COMMINGLE       OTHER:       OTHER: Convert TA'd well to monitor well       Subsection         07HER:       OTHER: Convert TA'd well to monitor well       Subsection       Subsection       Subsection         2/10/11 - MIRU. NDWH & NUBOP, TIH w/ 3/8" OD tbg WS & retrieving tool for RBP. Wash off sand, latched onto RBP @ 2947" will her stinging, circ hole w/h full Set pkr @ 2947" will her stinging, circ hole w/h full Set pkr @ 2947" will her stinging, circ hole w/h full Set pkr @ 2947" will her stinging, circ hole w/h full Set pkr @ 2947" will her stinging, circ hole w/h full Set pkr @ 2947" will her stinging, circ hole w/h full Set pkr @ 2947" will her stinging, circ hole w/h full Set pkr @ 2947" will her stinging, circ hole w/h full Set pkr @ 2947" will her strested for 31 minutes at 510#. Held okay. Test was not witnessed  |  | Caprock; Queen   |  |
| Section       23       Township       13S       Range       31E       NMPM       CountyChaves         11. Elevation (Show whether DR, RKR, RT, GR, etc.)       11. Elevation (Show whether DR, RKR, RT, GR, etc.)       11. Elevation (Show whether DR, RKR, RT, GR, etc.)       11. Elevation (Show whether DR, RKR, RT, GR, etc.)         12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data       NOTICE OF INTENTION TO:       SUBSEQUENT REPORT OF:         PERFORM REMEDIAL WORK       PLUG AND ABANDON       CHANGE PLANS       ALTENING CASING       PLUL OR ALTER CASING       ALTENING CASING         PULL OR ALTER CASING       CHANGE PLANS       COMMENCE DRILLING OPNS.       P AND A       COMMENCE COMMINGLE         OTHER:       OTHER:       OTHER: Convert TA'd well to monitor well       M       CASING/CEMENT JOB         OTHER:       OTHER:       OTHER: Convert TA'd well to monitor well       M       M         29/47. TOH, LD thg WS & RBP. TIH w/9 bis of 23%" OD 4.7% aft EUE 1.55 1PC (bg sub + 4 ½" plastic coated AD-1 pkr to 2947" with pkr swinging, circ hole w pkr fluid. Set pkr @ 2947" w/14 pits of tension. OH @ 3043-3062".       Y16 y11 - Ran OCD required MIT test. Tested for 31 minutes at 5108'. Held okay. Test was not witnessed by Maxey Brown. Original chart is attached. Well now a monitor well as per Order No. R-1541-B.         Spud Date:       Rig Release Date:       CasiNG/Cemeng year       DATE       02/18/2011       TTLE  |  | 80 faat from the West line   |  |
| 11. Elevation (Show whether DR, RKB, RT, GR, etc.)         12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data         NOTICE OF INTENTION TO:         PERFORM REMEDIAL WORK       PLUG AND ABANDON         OTHER:       COMMENCE DERILING OPNS.         PULL OR ALTER CASING       MULTIPLE COMPL         DOWNHOLE COMMINGLE       OTHER:         OTHER:       OTHER: Convert TA'd well to monitor well         13. Describe proposed or completed operations. (Clearly state all pertiment details, and give pertiment dates, including estimated date or starting any proposed or recompletion. (Clearly state all pertiment details, and give pertiment dates, including estimated date or starting any proposed or completion or recompletion.         2/10/11 - MIRU. NDWH & NUBOP. THH w/ 23/8" OD by WS & retrieving tool for RBP. Wash off sand, latched onto RBP @ 2947, TOH, LD tog WS & RBP. THI W/ 90 is of 23/8" OD 1/8 the 2947? With phr swinging, circ hole w/ phr (due Start @ 2947' w/ 14 pts of tension. OH @ 3043-3062'. Test annulus w/ 520# pressure for 30 min & held okay. NDBOP & NUWH.         2/16/11 - ARD OCD required MIT test. Tested for 31 minutes at 510#, Held okay. Test was not witnessed by Maxey Brown. Original chart is attached. Well now a monitor well as per Order No. R-1541-B.         Spud Date:       Rig Release Date:       DATE 02/18/2011         Type or print name. Lisa Hunt       E-mail address: Ihunt@celeroenergy.com       PHONE: (432)686-1883         For State Use Only       E-mail address: Ihunt@celeroenergy.com       PHONE: (432)686-1883<  |  |  |  |
| 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data         NOTICE OF INTENTION TO:         PERFORM REMEDIAL WORK       PLUG AND ABANDON         CHANGE PLANS       ALTERING CASING         PULL OR ALTER CASING       CHANGE PLANS         PULL OR ALTER CASING       MULTIPLE COMPL         COMMENCE DRILLING OPNS       PAND A         OTHER:       OTHER: Convert TA'd well to monitor well         13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date or starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.         20/011 - MRU, NDWH & NUBOP, TH W 2 3/8" OD the WS & retrieving tool for RBP. Wash Off sand, latched onto RBP @ 2947; With phy Sor 2015 970 OD 47% at OLE UE J-55 IPC tog w/4 45" plastic coated AD-1 pkr to 2947; With pkr swinging, circ hole w/ pkr fluid. Set pkr @ 2947 w/ 14 pts of tension. OH @ 3043-3062'. Test annulus w/ 520# pressure for 30 min & held okay. NDBOP & NUWH.         2/16/11 - Ran OCD required MIT test. Tested for 31 minutes at 510#. Held okay Test was not witnessed by Maxey Brown. Original chart is attached. Well now a monitor well as per Order No. R-1541-B.         Spud Date:       Rig Release Date:       DATE 02/18/2011         Thereby certify that the information above is true and complete to the best of my knowledge and belief.       StGNATURE       DATE 02/18/2011         Type or prim name Lisa Hunt       E-mail address: Ihunt  |  |  |  |
| NOTICE OF INTENTION TO:       SUBSEQUENT REPORT OF:         PERFORM REMEDIAL WORK       PLUG AND ABANDON       ALTERING CASING         PULL OR ALTER CASING       MULTIPLE COMPL       COMMENCE DRILLING OPNS.       P AND A         PULL OR ALTER CASING       MULTIPLE COMPL       CASING/CEMENT JOB       PAND A         OTHER:       OTHER: Convert TA'd well to monitor well       ALTERING CASING         13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.         2/10/11 - MIRU. NDWH & NUBOP. THH w/ 2 3/8" OD tbg WS & retrieving tool for RBP. Wash off sand, latched onto RBP @ 2947'. TOH, LD tbg WS & RBP. THH w/ 90 is of 2 38" OD they to 29.47 with pt sating, circ hole w/pr full. Stept @ 2947' w/ 14 pts of tension. OH @ 3043-3062'. Test annulus w/ 520# pressure for 30 min & held okay. NDBOP & NUWH.         2/16/11 - Ran OCD required MIT test. Tested for 31 minutes at 510#. Held okay. Test was not witnessed by Maxey Brown. Original chart is attached. Well now a monitor well as per Order No. R-1541-B.         Spud Date:       Rig Release Date:  |  |  |  |
| PERFORM REMEDIAL WORK       PLUG AND ABANDON       REMEDIAL WORK       ALTERING CASING         TEMPORARILY ABANDON       CHANGE PLANS       PAND A       PAND A         DULL OR ALTER CASING       MULTIPLE COMPL       CASING/CEMENT JOB       PAND A         OTHER:       OTHER: Convert TA'd well to monitor well       X         13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.         2/10/11 - MIRU. NDWH & NUBOP. TIH w/ 2 3/8" OD tbg WS & retrieving tool for RBP. Wash off sand, latched onto RBP @ 2947'. TOH, LD tbg WS & RBP. TIH w/ 90 its of 2 3/8" OD 1.pf to 2947'. With pfs winging, circ hole w/pkr fluid. Set prk @ 2947' wi 14 pts of tension. OH @ 3043-3062'. Test annulus w/ 520# pressure for 30 min & held okay. NDBOP & NUWH.         2/16/11 - Ran OCD required MIT test. Tested for 31 minutes at \$10#, Held okay. Test was not witnessed by Maxey Brown. Original chart is attached. Well now a monitor well as per Order No. R-1541-B.         Spud Date:       Rig Release Date:         StignATURE       TITLE Regulatory Analyst       DATE 02/18/2011         Type or print name       Lisa Hunt       E-mail address: Ihunt@celeroenergy.com       PHONE: (432)686-1883         For State Use Only       TITLE       Sufficience/Sufficience/Sufficience/Sufficience/Sufficience/Sufficience/Sufficience/Sufficience/Sufficience/Sufficience/Sufficience/Suffi   | 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data   |  |  |
| PERFORM REMEDIAL WORK       PLUG AND ABANDON       REMEDIAL WORK       ALTERING CASING         TEMPORARILY ABANDON       CHANGE PLANS       COMMENCE DRILLING OPNS.       PAND A         DULL OR ALTER CASING       MULTIPLE COMPL       CASING/CEMENT JOB       PAND A         OTHER:       OTHER:       OTHER: Convert TA'd well to monitor well       Image: Completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed or completion.         2/10/11 - MIRU. NDWH & NUBOP. TIH w/ 2 3/8" OD tbg WS & retrieving tool for RBP. Wash off sand, latched onto RBP @         2/47. TOH, LD bg WS & RBP. TIH w/ 90 its of 2 3/8" OD 1 pk to 2947". With pk swinging, circh ole w/pkr fluid. Stark @ 2947" wi 14 pts of tension. OH @ 3043-3062". Test annulus w/ 520# pressure for 30 min & held okay. NDBOP & NUWH.         2/16/11 - Ran OCD required MIT test. Tested for 31 minutes at \$10#. Held okay. Test was not witnessed by Maxey Brown. Original chart is attached. Well now a monitor well as per Order No. R-1541-B.         Spud Date:       Rig Release Date:   |  | SEQUENT REPORT OF  |  |
| TEMPORARILY ABANDON       CHANGE PLANS       COMMENCE DRILLING OPNS       P AND A         PULL OR ALTER CASING       MULTIPLE COMPL       CASING/CEMENT JOB       CASING/CEMENT JOB         OTHER:       OTHER:       OTHER: Convert TA'd well to monitor well       A         13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.         2/10/11 - MIRU. NDWH & NUBOP. TIH w/ 2 3/8" OD bg WS & retrieving tool for RBP. Wash off sand, latched onto RBP @         2947. TOH, LD tbg WS & RBP. TIH w/ 90 is of 2 3/8" OD 4.7# 8rd EUE J-55 IPC tbg w/ 4 ½" plastic coated AD-1 pkr + 10" x 2         3/8" OD J-55 IPC tbg sub + 4 ½" plastic coated AD-1 pkr to 2947. With pkr swinging, circ hole w/ pkr fluid. Set pkr @ 2947" w/ 14         pts of tension. OH @ 3043-3062". Test annulus w/ 520# pressure for 30 min & held okay. NDBOP & NUWH.         2/16/11 - Ran OCD required MIT test. Tested for 31 minutes at 510#. Held okay Test was not witnessed by Maxey Brown. Original chart is attached. Well now a monitor well as per Order No. R-1541-B.         Spud Date:       Rig Release Date:         I hereby certify that the information above is true and complete to the best of my knowledge and belief.         SIGNATURE       Hunt         Type or print name Lisa Hunt       E-mail address: Ihunt@celeroenergy.com       PHONE: (432)686-1883   |  |  |  |
| DOWNHOLE COMMINGLE       OTHER: OTHER: OTHER: Convert TA'd well to monitor well         13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.         2/10/11 - MIRU. NDWH & NUBOP. TIH w/ 2 3/8" OD tog WS & retrieving tool for RBP. Wash off sand, latched onto RBP @ 2947'. TOH, LD tog WS & RBP. TIH w/ 90 its of 2 3/8" OD 4.7% 8rd EUE J-55 IPC tog w/ 4 ½" plastic coated AD-1 pkr + 10" x 2 3/8" OD J-55 IPC tog sub + 4 ½" plastic coated AD-1 pkr to 2947'. With pkr swinging, circ hole w/ pkr fluid. Set pkr @ 2947' w/ 14 pts of tension. OH @ 3043-3062'. Test annulus w/ 520# pressure for 30 min & held okay. NDBOP & NUWH.         2/16/11 - Ran OCD required MIT test. Tested for 31 minutes at 510#. Held okay Test was not witnessed by Maxey Brown. Original chart is attached. Well now a monitor well as per Order No. R-1541-B.         Spud Date:       Rig Release Date:         Thereby certify that the information above is true and complete to the best of my knowledge and belief.         SIGNATURE       Hunt         Type or print name Lisa Hunt       E-mail address: Ihunt@celeroenergy.com       PHONE: (432)686-1883         For State Use Only       TITLE       State Mutt       DATE S-2-2011   |  | ILLING OPNS.   |  |
| OTHER:       OTHER: Convert TA'd well to monitor well       Image: Convert TA'd well to monitor well as the original convert to the target to target to the target to the target to t  |  | Т ЈОВ  |  |
| 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.         2/10/11 - MIRU. NDWH & NUBOP. THH w/ 23/8" OD tbg WS & retrieving tool for RBP. Wash off sand, latched onto RBP @ 2947". TOH, LD tbg WS & RBP. THH w/ 90 its of 23/8" OD 4.7# 8rd EUE J-55 IPC tbg w/ 4 ½" plastic coated AD-1 pkr + 10" x 2 3/8" OD J-55 IPC tbg sub + 4 ½" plastic coated AD-1 pkr to 2947". With pkr swinging, circ hole w/ pkr fluid. Set pkr @ 2947" w/ 14 pts of tension. OH @ 3043-3062". Test annulus w/ 520# pressure for 30 min & held okay. NDBOP & NUWH.         2/16/11 - Ran OCD required MIT test. Tested for 31 minutes at 510#. Held okay Test was not witnessed by Maxey Brown. Original chart is attached. Well now a monitor well as per Order No. R-1541-B.         Spud Date:       Rig Release Date:         I hereby certify that the information above is true and complete to the best of my knowledge and belief.         SIGNATURE       Juan         Hunt       E-mail address:         Intrace       E-mail address:         Intrace       E-mail address:         Marce       PHONE:         (432)686-1883       PAPROVED BY         APPROVED BY       TITLE   |  |  |  |
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| SIGNATURE       Juan       TITLE Regulatory Analyst       DATE_02/18/2011         Type or print name       Lisa Hunt       E-mail address:       Ihunt@celeroenergy.com       PHONE: (432)686-1883         For State Use Only       TITLE       STAFF MAGE       DATE_3-2-2011         APPROVED BY       TITLE       STAFF MAGE       DATE_3-2-2011   | Spud Date.   |  |  |
| SIGNATURE       Juan       TITLE Regulatory Analyst       DATE_02/18/2011         Type or print name       Lisa Hunt       E-mail address:       Ihunt@celeroenergy.com       PHONE: (432)686-1883         For State Use Only       TITLE       STAFF MAGE       DATE_3-2-2011         APPROVED BY       TITLE       STAFF MAGE       DATE_3-2-2011   |  |  |  |
| Type or print name Lisa Hunt       E-mail address: <a href="https://link.com">hunt@celeroenergy.com</a> PHONE: (432)686-1883         For State Use Only       TITLE       THE MARE       DATE 3-2-2011         Conditions of Approval (if any):       TITLE       THE MARE       DATE 3-2-2011  | I hereby certify that the information above is true and complete to the best of my knowledge   | ge and belief.   |  |
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