

October 13, 2009

Office

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM

87505

RECEIVED

FEB 24 2011

HOBBSUCU

CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO.

30-005-00830

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

303735

7. Lease Name or Unit Agreement Name

Rock Queen Unit

8. Well Number

20

9. OGRID Number

247128

10. Pool name or Wildcat

Caprock; Queen

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other Monitor ☒

2. Name of Operator

Celero Energy II, LP

3. Address of Operator 400 W. Illinois, Ste. 1601

Midland, TX 79701

4. Well Location

Unit Letter K : 2080 feet from the South line and 1980 feet from the West lineSection 23Township 13SRange 31E

NMPM

County Chaves

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
 DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☐ P AND A ☐
 CASING/CEMENT JOB ☐

OTHER: ☐OTHER: Convert TA'd well to monitor well ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

2/10/11 - MIRU. NDWH & NUBOP. TIH w/ 2 3/8" OD tbg WS & retrieving tool for RBP. Wash off sand, latched onto RBP @ 2947'. TOH, LD tbg WS & RBP. TIH w/ 90 jts of 2 3/8" OD 4.7# 8rd EUE J-55 IPC tbg w/ 4 1/2" plastic coated AD-1 pkr + 10' x 2 3/8" OD J-55 IPC tbg sub + 4 1/2" plastic coated AD-1 pkr to 2947'. With pkr swinging, circ hole w/ pkr fluid. Set pkr @ 2947' w/ 14 pts of tension. OH @ 3043-3062'. Test annulus w/ 520# pressure for 30 min & held okay. NDBOP & NUWH.

2/16/11 - Ran OCD required MIT test. Tested for 31 minutes at 510#. Held okay Test was not witnessed by Maxey Brown. Original chart is attached. Well now a monitor well as per Order No. R-1541-B.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Lisa Hunt

TITLE Regulatory Analyst

DATE 02/18/2011

Type or print name Lisa Hunt

E-mail address: lhunt@celeroenergy.com

PHONE: (432)686-1883

For State Use Only

APPROVED BY:

[Signature]

TITLE

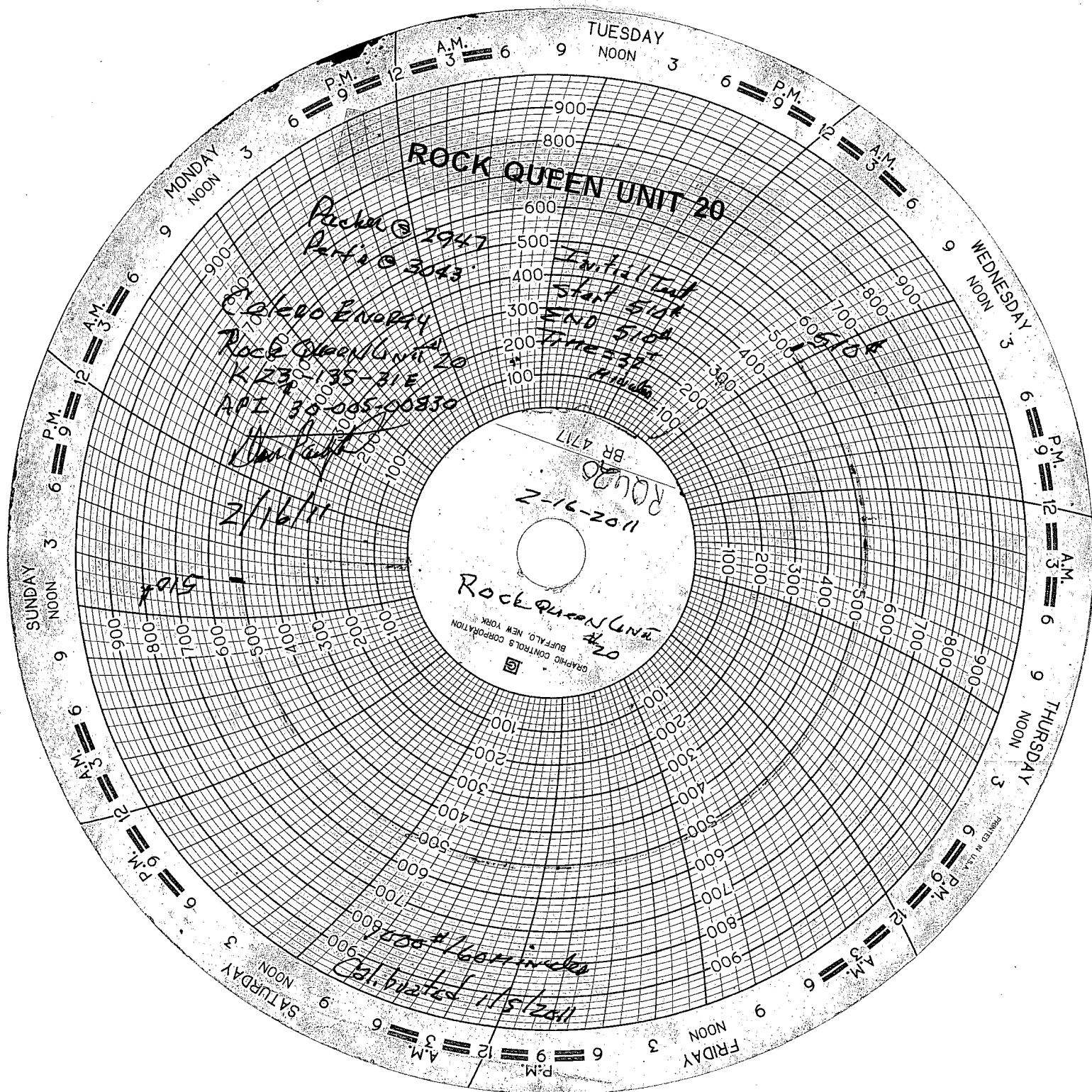
Staff MGR

DATE

3-2-2011

Conditions of Approval (if any):

Cell



ROCK QUEEN UNIT 20

Packer @ 2947
Packer @ 3043
Calego Energy
Rock Queen Unit 20
K 23-135-31E
APL 30-005-00930
2/16/11

Initial Test
Start 5:04
END 5:04
Time 30
Packer

BR 4717
Rock Queen Unit #20
GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK

5:05

1000# 160 minutes
Calibrated 1/5/2011