

Submit 1 Copy To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
October 13, 2009

RECEIVED  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505  
FEB 24 2011  
HOBBSOCD

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-005-00834
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other Monitor <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Celero Energy II, LP		6. State Oil & Gas Lease No. 303735
3. Address of Operator 400 W. Illinois, Ste. 1601 Midland, TX 79701		7. Lease Name or Unit Agreement Name Rock Queen Unit
4. Well Location Unit Letter O : 660 feet from the S line and 1980 feet from the E line Section 23 Township 13S Range 31E NMPM County CHAVES		8. Well Number 22
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number 247128
		10. Pool name or Wildcat Caprock; Queen

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: Convert TA'd well to monitor well ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1/26/11- MIRU. NDWH & NUBOP. TIH w/ 2 3/8" tbg WS w/ retrieving head for Watson's RBP. Wash off sand & latched onto RBP @ 2990'. TOH, LD tbg & RBP. TIH w/ 2 3/8" OD 4.7# 8rd EUE J-55 IPC tbg & 5 1/2" plastic coated 5 1/2" model AD-1 pkr. With pkr swinging @ 2648', displace annulus w/ pkr fluid. Set pkr w/ 20 pts of tension. OH @ 3035-3058'. Test annulus w/ 500# for 30 min, held okay. CWI.

2/16/11 - Ran OCD required MIT test. Tested for 33 minutes to 500#. Held okay. Test not witnessed by Maxey Brown. Original chart is attached. Well now a monitor well as per Order No. R-1541-B.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Lisa Hunt TITLE Regulatory Analyst DATE 02/18/2011

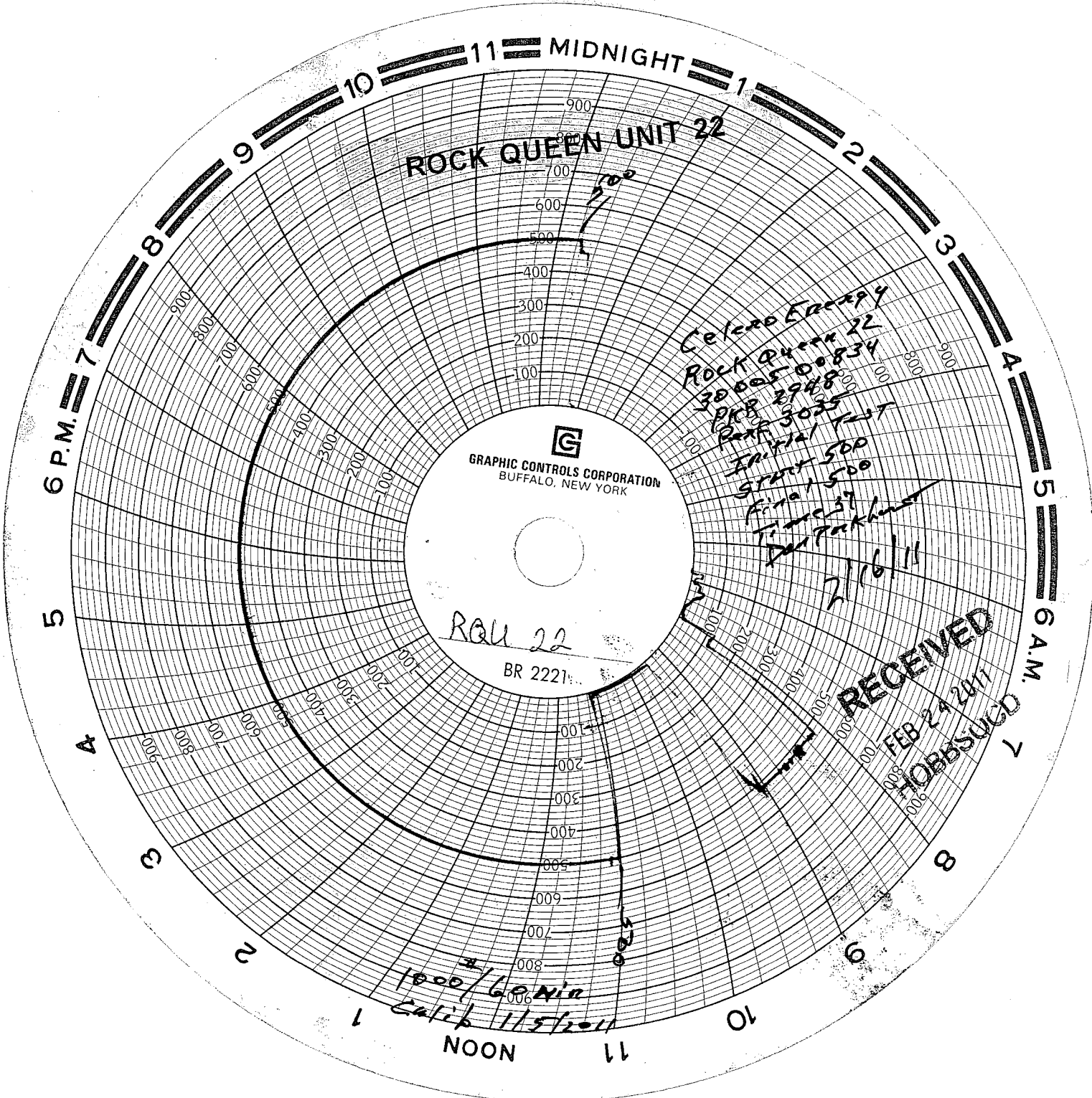
Type or print name Lisa Hunt E-mail address: lhunt@celeroenergy.com PHONE: (432)686-1883

For State Use Only

APPROVED BY [Signature] TITLE State Mgr DATE 3-2-2011

Conditions of Approval (if any):

Con



ROCK QUEEN UNIT 22

GRAPHIC CONTROLS CORPORATION  
BUFFALO, NEW YORK

RQU 22

BR 2221

Celeco Energy  
Rock Queen 22  
3000500834  
PRB 2948  
PRB 3035  
Initial Test  
Start 500  
Final 1500  
Time 37  
D. Pakhman  
7/16/11

RECEIVED

FEB 24 2011

HOBBSD

1000/60 min  
Calib 11/5/2011  
NOON