

**RECEIVED**  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505  
FEB 28 2011  
HOBBSOCD

|   |
|---|
| WELL API NO.<br><b>30-025-06407</b>   |
| 7. Indicate Type of Lease<br>STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> |
| 7. State Oil & Gas Lease No.  |
| 7. Lease Name or Unit Agreement Name<br><b>Eumont Hardy Unit</b>                                    |
| 8. Well Number <b>036</b>   |
| 9. OGRID Number<br><b>151228</b>  |
| 10. Pool name or Wildcat<br><b>Eumont; Yates, 7 Rivers, Queen</b>                                   |

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other **WIW**

2. Name of Operator  
**Mar Oil and Gas Corporation**

3. Address of Operator  
**PO Box 5155 Santa Fe, NM 87502**

4. Well Location  
Unit Letter **D E**: **1980** feet from the **North** line and **660** feet from the **West** line  
Section **5** Township **21S** Range **37E** NMPM **Lea** County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

**NOTICE OF INTENTION TO:**

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☒ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

**SUBSEQUENT REPORT OF:**

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

13" casing set at 285feet. Cemented w/200 sx. TOC at surface

9 5/8" casing set at 1379feet. Cemented with 500sx x TOC calculated at surface

7" casing set 3521feet. Cemented with 300sx x TOC calculated at surface

Open hole from 3521-3830ft

Mar purposes to clean out well to TD 3830ft x 4 1/2" casing to TD and cement with sufficient cement volume to circ to surface

Perforate Yates, 7 Rivers, Queen - **No Perfs Above 3498' spoke to BEP 3-2-11**

Run injection equipment x OCD witness pressure test and return the well to injection service

Enclosed before and after well bore diagram x C144 CLEZ x Design, Operation and Maintenance Plan

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

*Billy E. Prichard*

TITLE Foreman

DATE

**2/22/11**

Type or print name Billy E. Prichard

E-mail address: [billy@pwlcc.net](mailto:billy@pwlcc.net)

PHONE: 432-934-7680

**For State Use Only**

APPROVED BY:

*[Signature]*

TITLE

**STATE MGR**

DATE

**3-2-2011**

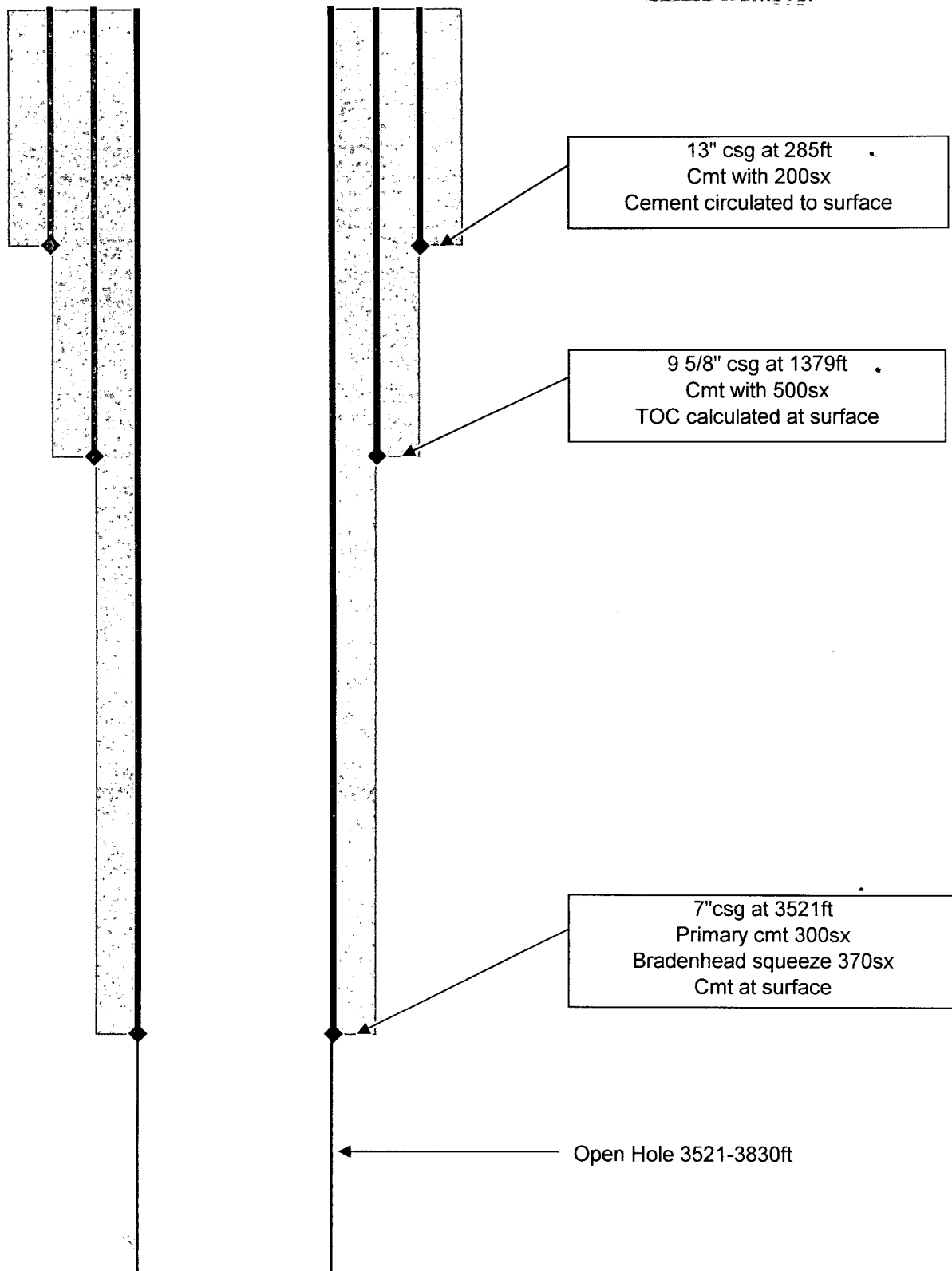
Conditions of Approval (if any):

**Condition of Approval: Notify OCD Hobbs office 24 hours prior to running MIT Test & Chart.**

*OK*

**Mar Oil and Gas Corporation  
Eumont Hardy Unit # 015**

**Before Workover**



**Mar Oil and Gas Corporation  
Eumont Hardy Unit # 015**

**After Workover**

