

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

RECEIVED
CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505
MAR 02 2011
HOBBSUCD

WELL API NO. 30-025-25710
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name CENTRAL VACUUM UNIT
8. Well Number 99
9. OGRID Number 4323
10. Pool name or Wildcat VACUUM GRAYBURG S/A

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other INJECTOR	
2. Name of Operator CHEVRON U.S.A. INC.	
3. Address of Operator 15 SMITH ROAD, MIDLAND, TEXAS 79705	
4. Well Location Unit Letter E: 1408 feet from the NORTH line and 1211 feet from the WEST line Section 6 Township 18S Range 35E NMPM County LEA	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: CLEAN OUT CHART

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

10-05-10: MIRU. 10-13-10: C/O 4268-4663. EOT @ 4230. C/O TO 4770. 10-16-10: SET PKR @ 4203. 10-17-10: PMP 2000 GALS 15% ACID DN TBG. 12-7-10: FRAC W/11,459 GALS SLICK WTR. 12-17-10: MIRU. PKR @ 4179. 12-30-10: TIH W/COIL TBG & TAG @ 4005. C/O TO 4275. 1-17-11: TIH W/BIT @ 4300. DRILL & FELL THRU TO 4411. 1-20-11: PERF CIRC HOLES @ 3385-86. 1-22-11: TIH W/BHA. TIH & TAG @ 4272. CIRC W/14.5 PPG MUD. 1-24-11: C/O TO 4346. 1-25-11: TIH W/TBG TO 4346. C/O 4346-4566. 1-27-11: TIH W/TBG TO 4265. 1-29-11: TIH W/INJ PKR @ 4190. 1-30-11: NU INJ TREE. TEST TO 3000#. OK. RAN 32 MIN CHART FOR NMOCD. PRESS TO 530 PSI. (ORIGINAL CHART & COPY OF CHART ATTACHED). 1-31-2011: RIG DOWN.

***Top perf is 4315'. Pkr is set >100' above the top perf, but is still below the unitized interval. Paul Brown stated that he failed to notify NMOCD that we were raising the packer, but was already >100' above the top perf.

*****This information is at the request of E.L. Gonzales*****

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Pinkerton TITLE REGULATORY SPECIALIST DATE 03-02-2011

Type or print name DENISE PINKERTON

E-mail address: leakejd@chevron.com

PHONE: 432-687-7375

For State Use Only

APPROVED BY:

Conditions of Approval (if any):

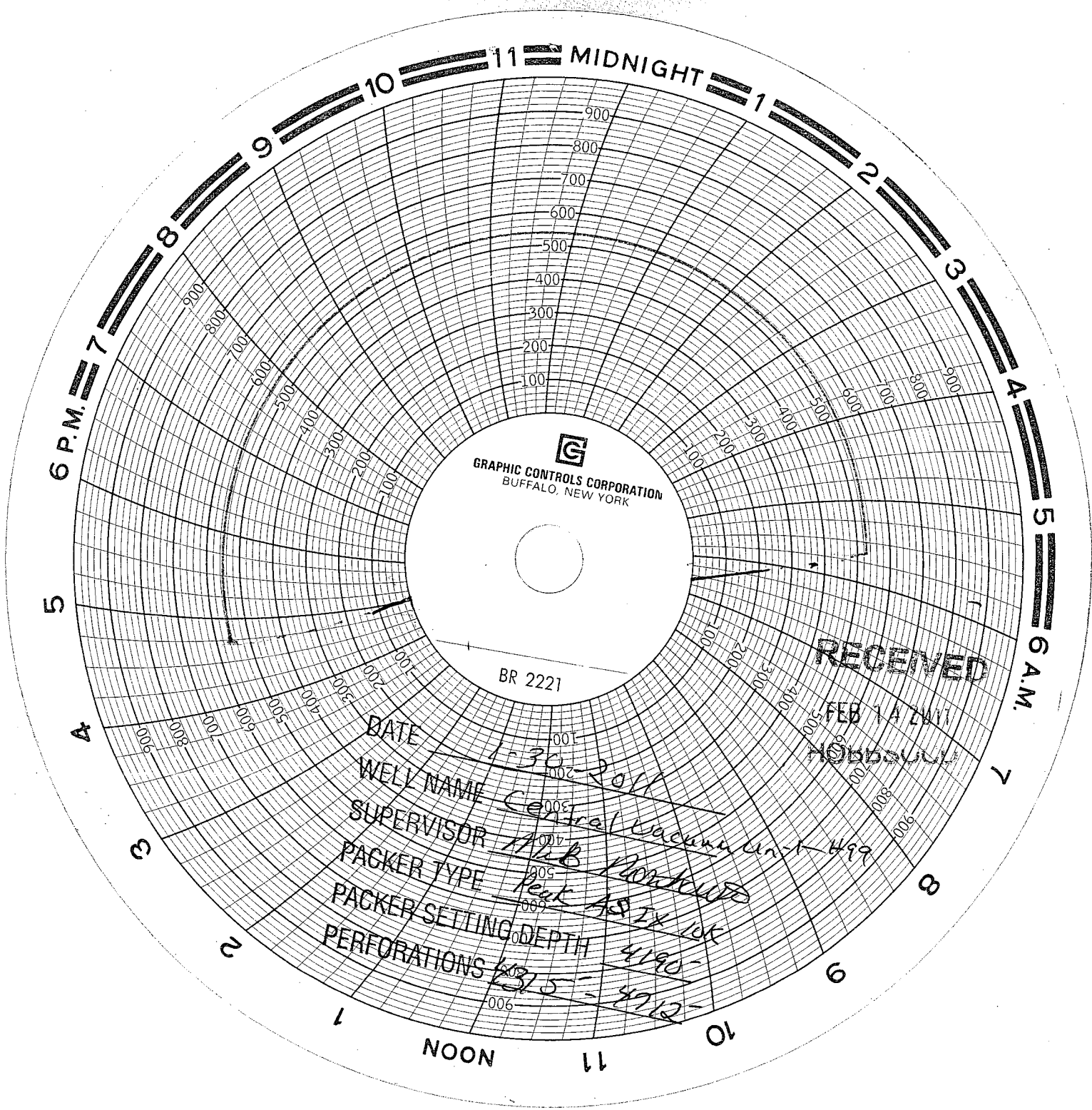
TITLE

STAFF

DATE

3-3-2011

COX



GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK

BR 2221

RECEIVED

FEB 14 1961
HOBBSVILLE

DATE 1-30-61
WELL NAME Central Leasing Unit 499
SUPERVISOR MAB
PACKER TYPE Pack AS IX 10K
PACKER SETTING DEPTH 4190
PERFORATIONS 375 - 4712

Test

30-025-25710

E-6 185 35E

1408 N 1211 W

Any state

VISA