

Submit 1 Copy To Appropriate District Office

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
October 13, 2009

RECEIVED
District I
1625 N. 1st St., Santa Fe, NM 87505
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
HOBBSOCD

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-37233
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Central Vacuum Unit
8. Well Number 260
9. OGRID Number 4323
10. Pool name or Wildcat Vacuum Grayburg San Andres

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other Injector <input type="checkbox"/>	
2. Name of Operator Chevron U. S. A.	
3. Address of Operator 15 Smith Road, Midland, Texas 79705	
4. Well Location Unit Letter <u>C</u> : 1235 feet from the <u>North</u> line and <u>2446</u> feet from the <u>West</u> line Section <u>31</u> Township <u>17-S</u> Range <u>35-E</u> NMPM County <u>Lea</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3983'	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: Wellhead repair ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Well failed the annual bradenhead test on 11/4/10. Chevron plans to investigate the cause of the leak and restore the mechanical integrity of the well.

Per Underground Injection Control Program Manual
11.6 C Packer shall be set within or less than 100
feet of the uppermost injection perfs or open hole.

Condition of Approval: Notify OCD Hobbs
office 24 hours prior of running MIT Test & Chart

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Paul T. Brown TITLE Petroleum Engineer DATE 3/2/11

Type or print name Paul T. Brown E-mail address: paulbrown@chevron.com PHONE: 432-687-7351

For State Use Only

APPROVED BY: [Signature] TITLE STAFF MGR DATE 3-3-2011

Conditions of Approval (if any):

act

Wellbore Diagram

CVU 260

Created: 03/06/06 By: C. A. Irle
 Updated: 08/08/07 By: HLH
 Updated: 10/30/08 By: NC
 Lease: Central Vacuum Unit
 Field: Central Vacuum Unit
 Surf. Loc.: 1,235' FNL & 2,446' FWL
 Bot. Loc.:
 County: Lea St.: NM
 Status: Active Injection Well

Well #: 260 St. Lse: ???
 API: 30-025-37233
 Unit Ltr.: C Section: 31
 TSHP/Rng: S-17 E-35
 Unit Ltr.: Section:
 TSHP/Rng: S-17 E-34
 Directions: Buckeye, NM

Surface Casing

Size: 8 5/8"
 Wt., Grd.: 24# J-55
 Depth: 1,502
 Sxs Cmt: 980
 Circulate: Yes, 225sx
 TOC: Surface
 Hole Size: 12 1/4"

KB: 4,000
 DF: 3,999
 GL: 3,983
 Ini. Spud: 07/01/05
 Ini. Comp.: 07/22/05

Production Casing

Size: 5 1/2"
 Wt., Grd.: 15.5# J-55
 Depth: 4,814
 Sxs Cmt: 925
 Circulate: Yes, 84sx
 TOC: Surface
 Hole Size: 7 7/8"

History

7/22/05 Ini Comp: Tag 4711, CO 4775 (PBTD), perf 2 spf 4560-87, 4640-4753, pkr 4495, acid 8000 gals 15% NEFE HCl 3000# RS, tag 4700, CO 4775 (PBTD), Set composite BP 4528, perf 2 spf 4360-73, 81-87, 4394-4450, 74-94, ac 6 M gals 15%, tag 4490, CO 4520, pkr 4331. (did not CO the composite BP 4528)
 5/07: CO and Acidize: AC w/6000 gals 15% Ferchek. MIT OK.
 10-23-08 Tagged 4714'. Fill 61'. Pkr 4301'. PB depth 4775'.

Perforations

4360-73, 81-87, 4394-4450, 74-94, 4560-87, 4640-4700, 4700-53

Production Equipment

2 3/8" Duolined Tbg ID=1.75"
 5 1/2" Packer 4,324'
 On/Off Tool
 1.43" Profile Nipple

Packer 4301'

PBTD: 4775'
 TD: 4,814'