OCC	State of New Mexico	Form C-103
Office District I	Vinerals and Natural Resources	June 19, 2008
1025 N. Helleli Di., 110003, INF 60240		WELL API NO. 30-025-39916
1301 W. Grand Ave., Artesia, NM 88210 FEB OUT CONSERVATION DIVISION		5. Indicate Type of Lease
District III 1000 Rio Brazos Rd., Aztec, NM 8741 HOBBSUCI District IV		STATE FEE
	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		B0 -9745-0004
SUNDRY NOTICES AND REP		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL (DIFFERENT RESERVOIR. USE "APPLICATION FOR PER PROPOSALS.)		Northeast Drinkard Unit (NEDU)
1. Type of Well: ⊠Oil Well ☐ Gas Well ☐ C	Other:	8. Well Number ₁₆₆
Name of Operator Apache Corporation		9. OGRID Number 873
3. Address of Operator		10. Pool name or Wildcat
303 Veterans Airpark Lane, Suite 3000 Midland, TX	(79705	Eunice; Blinebry-Tubb-Drinkard, North/22900
4. Well Location		
Unit Letter D: 1350 feet from the North line and 600 feet from the West line		
	wiship 21S Range 37E	NMPM County Lea
11. Elevation 3499' GL	(Show whether DR, RKB, RT, GR, etc.,	
0700 02		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION T	O· SUB	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐ PLUG AND A		
TEMPORARILY ABANDON CHANGE PL		LLING OPNS. P AND A
PULL OR ALTER CASING MULTIPLE C	OMPL CASING/CEMEN	T JOB 🔲
DOWNHOLE COMMINGLE		
OTHER:	☐ OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date		
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.		
•		
Apache completed this well, as follows:		
1/10/2011 MIRUSU.		
1/11/2011 Log; TOC @ 120'. Perf Drinkard @ 6742-44', 47-50', 55-61', 70-74', 78-82', 86-94', 6803-08', 10-12' w/2 SPF, 84 holes.		
		6-94', 6803-08', 10-12' w/2 SPF, 84 holes.
1/12/2011 Acidize Drinkard w/3000 gal 15% NE 1/13/2011 Frac Drinkard w/28.812 gal SS-35: 73	FE.	
1/13/2011 Frac Drinkard w/28,812 gal SS-35; 73 CBP @ 6100'. Perf Blinebry @ 5761	FE. 3,331# 20/40 sand, flush w/1000 gal 15º ', 63', 65', 67', 73', 81', 87', 89', 91', 93',	% HCL & 5510 gal 10# linear gel. RIH & set 95', 97', 99', 5801', 09', 11', 16', 18', 20', 28',
1/13/2011 Frac Drinkard w/28,812 gal SS-35; 73 CBP @ 6100'. Perf Blinebry @ 5761 33', 57', 79', 81', 89', 91', 97', 5936', 4	FE. 3,331# 20/40 sand, flush w/1000 gal 15º ', 63', 65', 67', 73', 81', 87', 89', 91', 93', 1', 43', 45', 47', 49', 51', 64', 69', 79', 86'	% HCL & 5510 gal 10# linear gel. RIH & set 95', 97', 99', 5801', 09', 11', 16', 18', 20', 28', ', 89', 92', 6001' w/2 SPF, 80 holes. Acidize &
1/13/2011 Frac Drinkard w/28,812 gal SS-35; 73 CBP @ 6100'. Perf Blinebry @ 5761 33', 57', 79', 81', 89', 91', 97', 5936', 4 Frac Blinebry w/2016 gal 15% HCL; 4	FE. 3,331# 20/40 sand, flush w/1000 gal 15º ', 63', 65', 67', 73', 81', 87', 89', 91', 93', 1', 43', 45', 47', 49', 51', 64', 69', 79', 86' 3,386 gal SS-25; 149,742# 20/40 sand	% HCL & 5510 gal 10# linear gel. RIH & set 95', 97', 99', 5801', 09', 11', 16', 18', 20', 28', ', 89', 92', 6001' w/2 SPF, 80 holes. Acidize &
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