

Submit 3-Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87205
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103

June 19, 2008

RECEIVED

OIL CONSERVATION DIVISION
MAR 02 2011
HOBBS
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-04576
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: Eunice Monument South Unit
8. Well Number 339
9. OGRID Number 005380
10. Pool name or Wildcat Eunice Monument; Grayburg-San Andres
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3590' GL

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: ☒ Oil Well ☐ Gas Well ☐ Other
2. Name of Operator XTO Energy, Inc.
3. Address of Operator 200 N. Loraine, Ste. 800 Midland, TX 79701
4. Well Location Unit Letter <u>M</u> : <u>660</u> feet from the <u>South</u> line and <u>660</u> feet from the <u>West</u> line Section <u>9</u> Township <u>21S</u> Range <u>36E</u> NMPM County <u>Lea</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3590' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. Notify OCD & Partners of intent to P&A well
2. RIH w/notched collar to 3678', mix & circ hole w/9ppg mud, spot 25 sxs C cmt to 3310'
3. PUH to 2400' & spot 16 sxs cmt plug to 2700' PUH to 2400' & circ clean, WOC 4hrs, tag cmt
4. RIH to 410' & perf 4-3/4" csg @ 410'
5. Set pkr @ 300', squeeze 20sxs cmt below pkr, WOC 4hrs, tag cmt
6. RIH & perf 4" csg @ 60', circ 30sxs cmt to surface
7. POOH, RDMO, cut off WH & anchors, install dry hole marker, reseed & reclaim location.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Patty Urias TITLE Regulatory Analyst DATE 3/1/11
Type or print name Patty Urias E-mail address: patty_urias@xtoenergy.com PHONE 432-620-4318

For State Use Only

APPROVED BY El Buzale TITLE STAFF MGR DATE 3-3-2011
Conditions of Approval (if any):

COX



WELL DATA SHEET

LEASE: EMSU WELL: 339

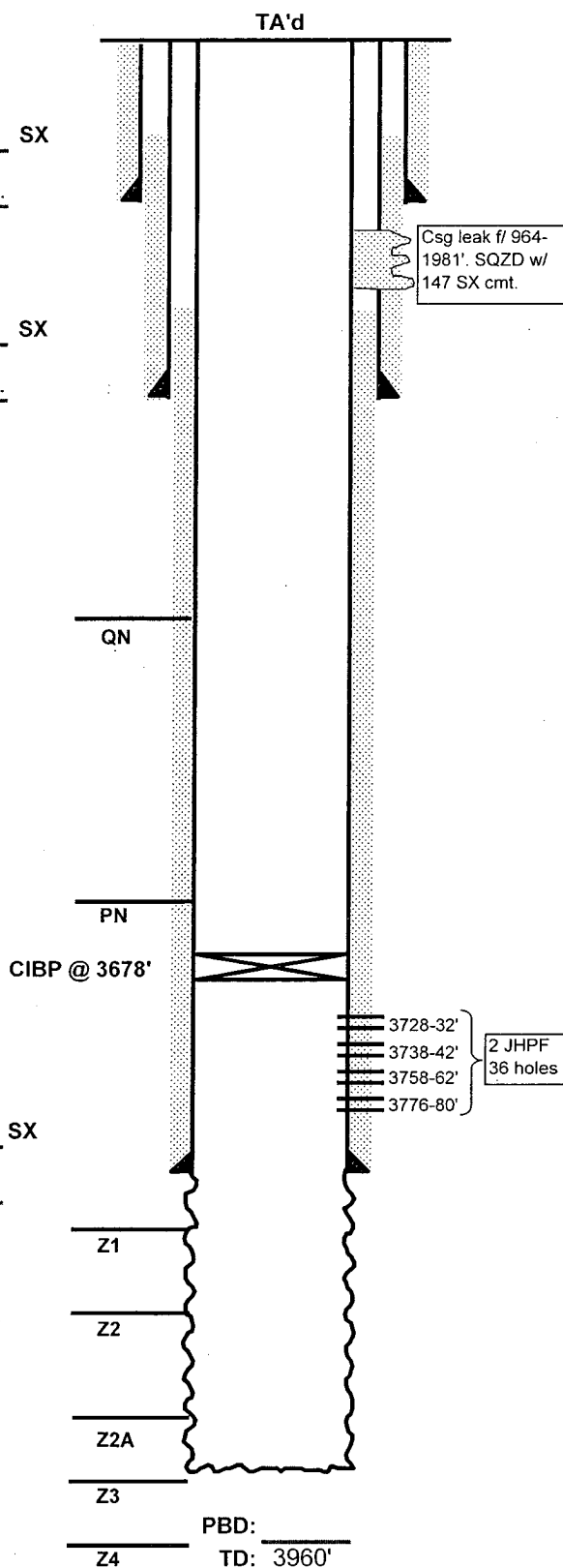
LOC: 660' F S L & 660' F W L SEC: 9
TOWNSHIP: 21S CNTY: Lea
RANGE: 36E UNIT: M ST: N.M.

(formerly: Bell Ramsey NCT-A Battery 2 #3)

10" OD
40# CSG
Set @ 357' W/ 225 SX
Cmt circ.? Yes
TOC @ surf. by calc.
(13-3/4" hole)

6-5/8" OD
20# CSG
Set @ 2782' W/ 450 SX
Cmt circ.? No
TOC @ 282' by calc.
(8-5/8" hole)

4-3/4" OD
16# CSG 10rd
Set @ 3789' W/ 125 SX
Cmt circ.? No
TOC @ 2506' by calc.
(6-1/4" hole)



FORM: Grayburg / San Andres DATE:

GL: 3590' STATUS: Producer
KB: 3595' API NO: 30-025-04576
DF: CHEVNO: FA 57170:01

Date Completed: 2/25/35
Initial Production: F/ 1224 BOPD / 0 BWPD
Initial Formation: Grayburg
FROM: 3789' to 3906' / GOR 1225

Completion Data

None - natural completion.

Subsequent Workover or Reconditioning:

6/18/53 Install pumping equipment.
4/22/57 ACDZ OH w/ 2000 gals 15% Ne. Pump 2000# moth balls and add'l 2000 gals 15% Ne.
6/18/57 Set BP @ 3700'. Locate csg leak fr 964-1981'. SQZD leak w/ 147 SX cmt. Circ. out 4-3/4" - 6-5/8" annulus.
2/26/65 ACDZ w/ 750 gals 15% Ne.
7/72 CI.
4/26/74 TAd.
5/13/75 Set CIBP @ 3704'. Load hole w/ mud. Spot 3 SX cmt on CIBP. Spot cmt plugs 1441-1338' (8 SX) 51' - surf. (3 SX). P&A.
3/85 D/O cmt plugs to TD. TEst csg to 500 psig - OK. Perf @ 3728-32, 3738-42, 3758-62 & 3776-80 (36 holes). ACDZ w/ 5000 gals NeFe HCl w/ diverter. Chem treat. RTP. P - 10 BOPD, 49 BWPD.
1/13/87 Deepened 64' to 3960' w/ foam air. ACDZ w/ 4000 gals 15% HCl w/ naphthalene flake blocks. Run PE. A/W: 3 BO/ 42 BW/ 13 MCFG. B/4: 0 BO/ 4 BW/ 14 mcfg.
11/87 Chemical treat.
1/91 Shut-in
11/01 Set CIBP @ 3678'. Csg tstd to 500# good. Well TA'd.

Additional Data:

T/Queen Formation @ 3492'
T/Penrose Formation @ 3636'
T/Grayburg Zone 1 @ 3810'
T/Grayburg Zone 2 @ 3858'
T/Grayburg Zone 2A @ 3920'
T/Grayburg Zone 3 @ 3963'
T/Grayburg Zone 4 @ 4003'
T/Grayburg Zone 5 @ 4063'
T/Grayburg Zone 6 @ 4099'
T/San Andres @ 4146'
KB @ 3595'



WELL DATA SHEET

Proposed P&A

LEASE: EMSU WELL: 339

LOC: 660' F S L & 660' F W L SEC: 9

TOWNSHIP: 21S CNTY: Lea

RANGE: 36E UNIT: M ST: N.M.

(formerly: Bell Ramsey NCT-A Battery 2 #3)

FORM: Grayburg / San Andres DATE:

GL: 3590' STATUS: Producer

KB: 3595' API NO: 30-025-04576

DF: CHEVNO: FA 57170:01

PLUG 0'-60' (30 SX CMT)

PERF @ 60'

10" OD
40# CSG
Set @ 357' W/ 225 SX
Cmt circ.? Yes
TOC @ surf. by calc.
(13-3/4" hole)

PLUG 300'-410' (20 SX CMT)

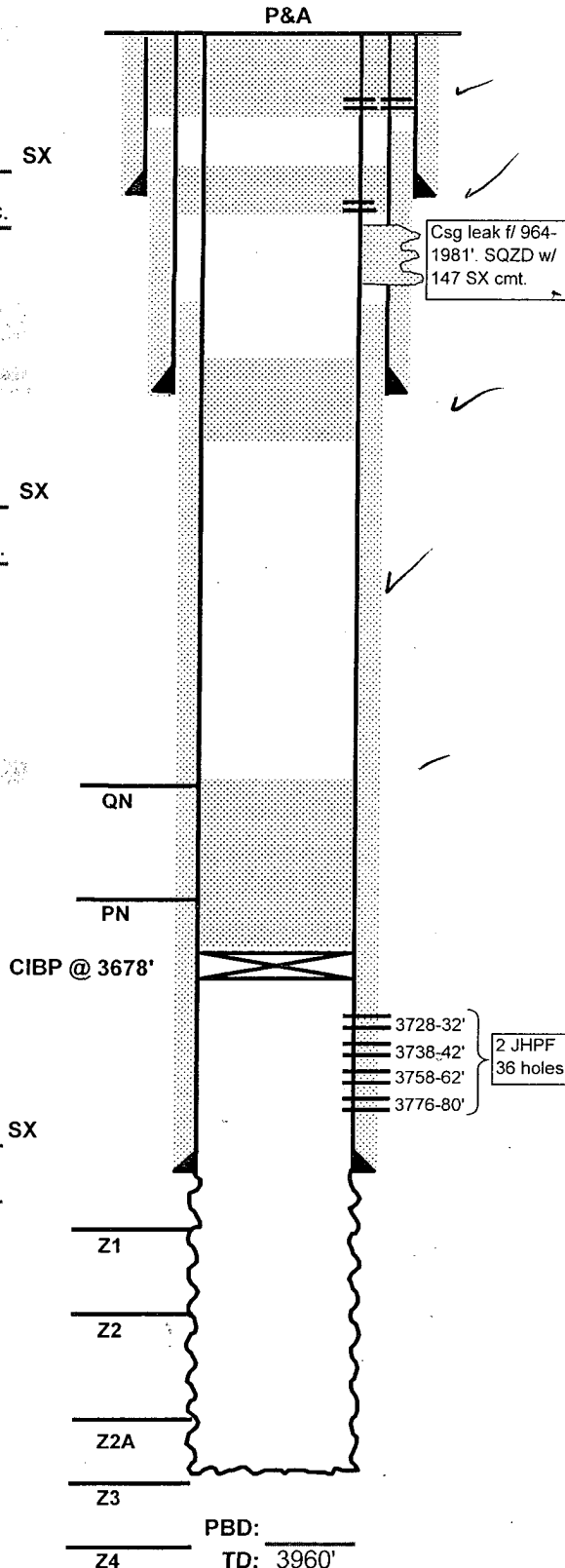
PERF @ 410'

PLUG 2700'-2840' (10 SX CMT)

6-5/8" OD
20# CSG
Set @ 2782' W/ 450 SX
Cmt circ.? No
TOC @ 282' by calc.
(8-5/8" hole)

PLUG 3310'-3678' (25 SX CMT)

4-3/4" OD
16# CSG 10rd
Set @ 3789' W/ 125 SX
Cmt circ.? No
TOC @ 2506' by calc.
(6-1/4" hole)



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