

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103

June 19, 2008

RECEIVED
MAR 02 12 20
HOBBSDO

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-04666
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: Eunice Monument South Unit
8. Well Number 423
9. OGRID Number 005380
10. Pool name or Wildcat Eunice Monument; Grayburg-San Andres
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3618' GL

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other
2. Name of Operator XTO Energy, Inc.
3. Address of Operator 200 N. Loraine, Ste. 800 Midland, TX 79701
4. Well Location Unit Letter 0 : 660 feet from the South line and 1980 feet from the East line Section 16 Township 21S Range 36E NMPM County Lea
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3618' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. Notify OCD & Partners of intent to P&A well
2. A RIH w/notched collar to 3750', mix & circ hole w/9ppg mud, spot 25 sxs C cmt to 3500'
3. PUH to 1600', spot 15sxs balanced cmt plug to 1450', PUH to 1000', WOC 4 hrs, tag cmt
4. RIH to 350', spot 15sxs balanced cmt plug to 200', WOC 4hrs, tag cmt
5. RIH & perf 5-1/2" csg at 90', circ 25 sxs to surface.
6. POOH, RDMO, cut off WH & anchors, install dry hole marker, reseed & reclaim location.

spot 25sxs cmt @ 2850

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Patty Urias TITLE Regulatory Analyst DATE 3/1/11
Type or print name Patty Urias E-mail address: patty_urias@xtoenergy.com PHONE 432-620-4316

For State Use Only

APPROVED BY EC Gonzalez TITLE STAFF MGR DATE 3-3-2011
Conditions of Approval (if any):

THE OIL CONSERVATION DIVISION MUST
BE NOTIFIED 24 HOURS PRIOR TO THE
BEGINNING OF PLUGGING OPERATIONS.



WELL DATA SHEET

Proposed P&A

LEASE: EMSU WELL: 423
LOC: 660 F S L & 1980 F E L SEC: 16
TOWNSHIP: 21S CNTY: Lea
RANGE: 36E UNIT: O ST: N.M.
(formerly: STATE "D" #2)

FORM: Grayburg / San Andres DATE: _____
GL: 3618' STATUS: Producer
KB: 3623' API NO: 30-025-04666
DF: _____ CHEVNO: FA 58070:01

Date Completed: 3/28/36
Initial Production: F 5184 BOPD
Initial Formation: San Andres
FROM: 3809' to 3900' / GOR 289

Completion Data

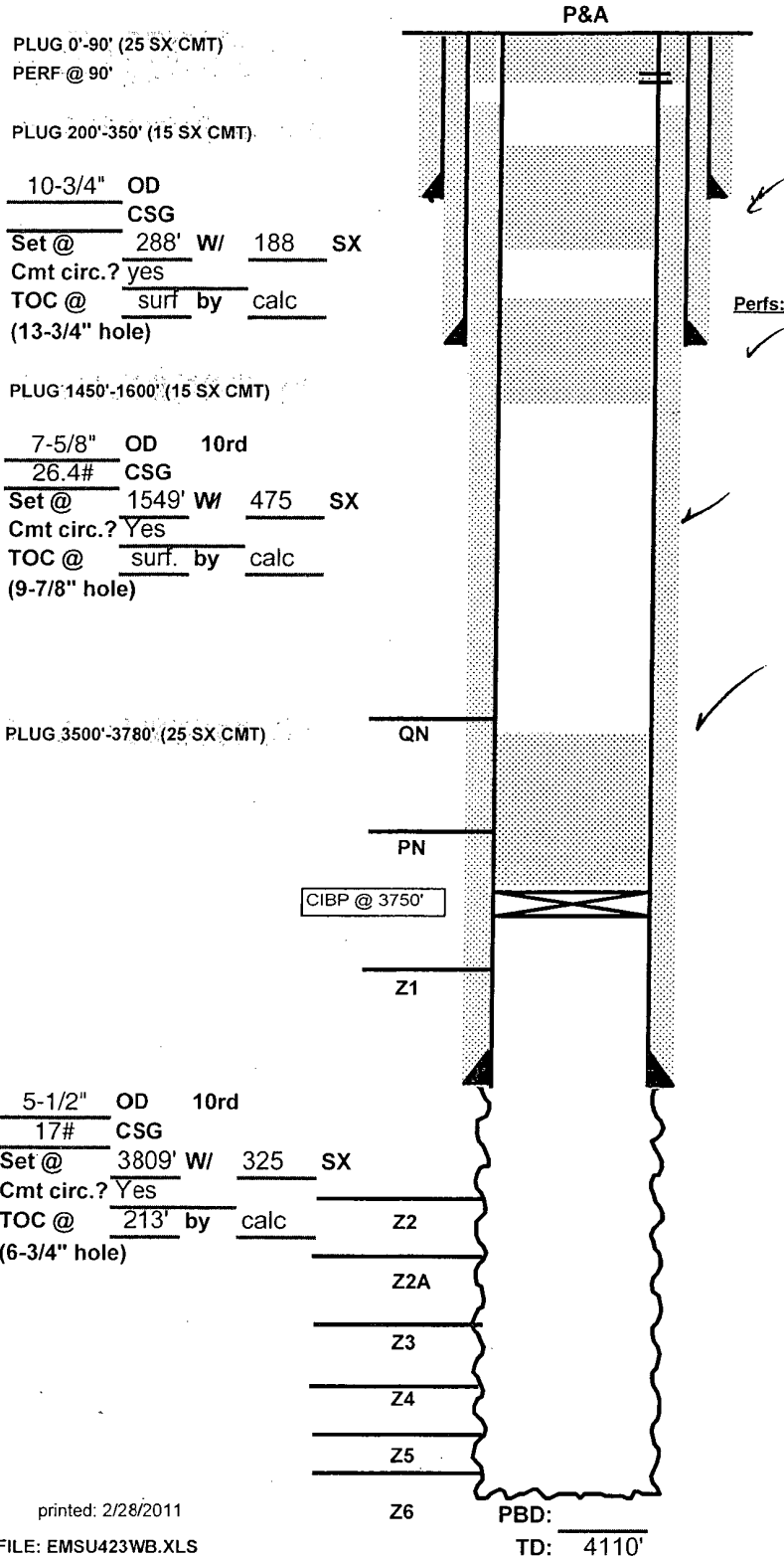
3/36 ACDZ OH w/ 2000 gals acid.

Subsequent Workover or Reconditioning:

2/52 Acdz OH w/2000 gals acid. Reacdz w/500 gals 15% HCl.
1/41 Set formation pkr @ 3854'. A/w 65Bo/40mcf. GOR 617
4/58 Acdz w/ 1500 gals 15% NeA. PB f/ 3900-3840' w/ 258 SX cmt in 2 stgs. D/O to 3883'. (Shut off wtr prod). Acdz w/ 500 gals reg acid.
3/29/66 Acdz w/ 1500 gals 15% Ne. A/W: 18 BO/4 BW B/4: 10 BO/ 0 BW.
3/82 Acdz OH w/ 250 gals 15% mighty acid. Frac w/ 12,000 gals 15% acid & 12,000 gals 2% KCl & 6000# 100 mesh & 9000# 20/40 snd & 800# GRS & 800# BAF. C/O to 3853'. RTP.
6/86 COWH. CO to 3884'. Deepen w/ 4-3/4" bit to 4110'. Acdz OH fr 3809-4110' w/ 5000 gals 15% NeFe HCl. Swab f/ 3 hrs. Rec 19 BW & tr oil SFL-3000' EFL 3300'. RIH w/ PE. Chem treat. TOTP. A/W: 5 BO/ 19 BW/ 40 MCF. B/4: 7 BO/ 30 BW/ 5 MCF.
10/30/01 TA: POOH prod. equip. RIH w/csg scraper to 3770'. RIH w/CIBP, set @ 3750'. Circ. pkr fluid. Perform MIT. Well TA'd.

Additional Data:

T/Queen @ 3554'
T/Penrose @ 3688'
T/Grayburg Zone 1 @ 3870'
T/Grayburg Zone 2 @ 3908'
T/Grayburg Zone 2A @ 3943'
T/Grayburg Zone 3 @ 3970'
T/Grayburg Zone 4 @ 4010'
T/Grayburg Zone 5 @ 4064'
T/Grayburg Zone 6 @ 4098'
T/San Andres @ 4103'
KB @ 3623'





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T/San Andres @ 4103'
KB @ 3623'

10-3/4" OD
CSG
Set @ 288' W/ 188 SX
Cmt circ.? yes
TOC @ surf by calc
(13-3/4" hole)

7-5/8" OD 10rd
26.4# CSG
Set @ 1549' W/ 475 SX
Cmt circ.? Yes
TOC @ surf by calc
(9-7/8" hole)

5-1/2" OD 10rd
17# CSG
Set @ 3809' W/ 325 SX
Cmt circ.? Yes
TOC @ 213' by calc
(6-3/4" hole)

