

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
June 19, 2008

RECEIVED
MAR 02 2011
HOBBSDOCD

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-29779
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: Eunice Monument South Unit
8. Well Number 403
9. OGRID Number 005380
10. Pool name or Wildcat Eunice Monument; Grayburg-San Andres
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3616' GL

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐	2. Name of Operator XTO Energy, Inc.
3. Address of Operator 200 N. Loraine, Ste. 800 Midland, TX 79701	4. Well Location Unit Letter K : 1930 feet from the South line and 2080 feet from the West line Section 16 Township 21S Range 36E NMPM County Lea
12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. Notify OCD & Partners of intent to P&A well
2. RIH w/notched collar to 3750', mix & circ hole w/9ppg mud, spot 25 sxs C cmt to 3500'
3. PUH to 2870', spot 25sxs cmt balanced plug to 2720', PUH to 2400' and circ clean
4. WOC 4 hrs, RIH w/WS to 2720' and tag TOC,
5. PUH to 425', circ 50sxs cmt to surface
6. POOH, RDMO, cut off WH & anchors, install dry hole marker, reseed & reclaim location.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Patty Urias TITLE Regulatory Analyst DATE 3/1/11
Type or print name Patty Urias E-mail address: patty_urias@xtoenergy.com PHONE 432-620-4318

For State Use Only

APPROVED BY [Signature] TITLE STATE MGR DATE 3-3-2011

Conditions of Approval (if any):
THE OIL CONSERVATION DIVISION MUST
BE NOTIFIED 24 HOURS PRIOR TO THE
BEGINNING OF PLUGGING OPERATIONS.



WELL DATA SHEET

LEASE: EMSU WELL: 403
 LOC: 1930' F S L & 2080' F W L SEC: 16
 TOWNSHIP: 21S CNTY: Lea
 RANGE: 36E UNIT: K ST: N.M.

FORM: Grayburg / San Andres DATE: _____
 GL: 3616' STATUS: Producer
 KB: 3633' API NO: 30-025-29779
 DF: _____ CHEVNO: IG 1900:01

PLUG 0'-425' (50 SX CMT)

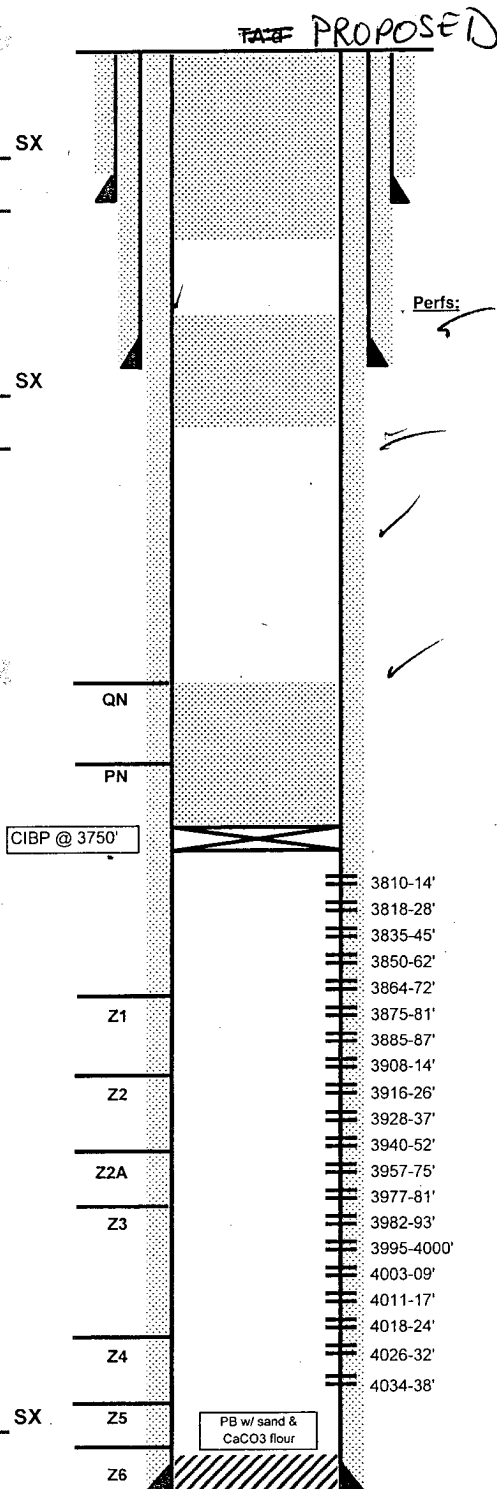
11-3/4" OD
 42# CSG
 Set @ 373' W/ 325 SX
 Cmt circ.? Yes
 TOC @ surf. by calc.

PLUG 2720'-2870' (15 SX CMT)

8-5/8" OD 8rd
 24 & 32# CSG
 Set @ 2820' W/ 675 SX
 Cmt circ.? Yes
 TOC @ surf. by calc.

PLUG 3500'-3750' (25 SX CMT)

5-1/2" OD
 15.5# CSG
 Set @ 4200' W/ 600 SX
 Cmt circ.? Yes
 TOC @ surf. by calc.



PBD: 4154' (4143' Logger)
 TD: 4200'

Date Completed: 5/6/1987
 Initial Production: 1/ 10 BOPD / 68 BWPD
 Initial Formation: Grayburg
 FROM: 3810' to 4038' / GOR 11,200

Completion Data

Perf 3908-14, 3916-26, 3928-37, 3940-52, 3957-75, 3977-81, 3982-93, 3995-4000, 4003-4009, 4011-17, 4018-24, 4026-32 & 4034-38 (1 JHPF). ACDZ perfs w/ 4000 gals 15% NeFeA & 75 RCNBs. Swb 22 BW w/ good trace oil. Swb 9 BW, good tr oil. Put on prod. Tst: 10 BO/ 68 BW/ 112 MCF. FL @ 193' ASN. Well was cored.

Subsequent Workover or Reconditioning:

9/89 Scale squeezed.
 4/90 Scale squeezed.
 10/90 Scale squeezed.
 10/18/95 PB w/ sand & CaCO3 flour to 3930'. Set pkr @ 3776'. Poly treat 3776-3930' w/ 1900 bbls 5000 ppm MARCIT. CO to 4154'. Put well on prod. Test: 2 BO/ 165 BW/ 5 MCFG. FL = 0'. B/4 tstd w/ sub: 10 BO/ 2064 BW/ 14 MCFG.
 7/19/96 Tag w/ WL @ 4124'. Pickle tbg w/ 300 gals 15% NeA. Wash perfs w/ perf clean tool w/ 549 bbls. RIH w/ prod. equip. TOTP.
 11/12/01 TA: POOH prod. equip. RIH w/csg scraper to 3780'. RIH w/CIBP, set @ 3750'. Circ. pkr fluid. Perform MIT. Well TA'd.

Additional Data:

T/Queen Formation @ 3552'
 T/Penrose Formation @ 3698'
 T/Grayburg Zone 1 @ 3872'
 T/Grayburg Zone 2 @ 3914'
 T/Grayburg Zone 2A @ 3950'
 T/Grayburg Zone 3 @ 3980'
 T/Grayburg Zone 4 @ 4025'
 T/Grayburg Zone 5 @ 4089'
 T/Grayburg Zone 6 @ 4130'
 T/San Andres Formation @ 4138'
 KB @ 3633'



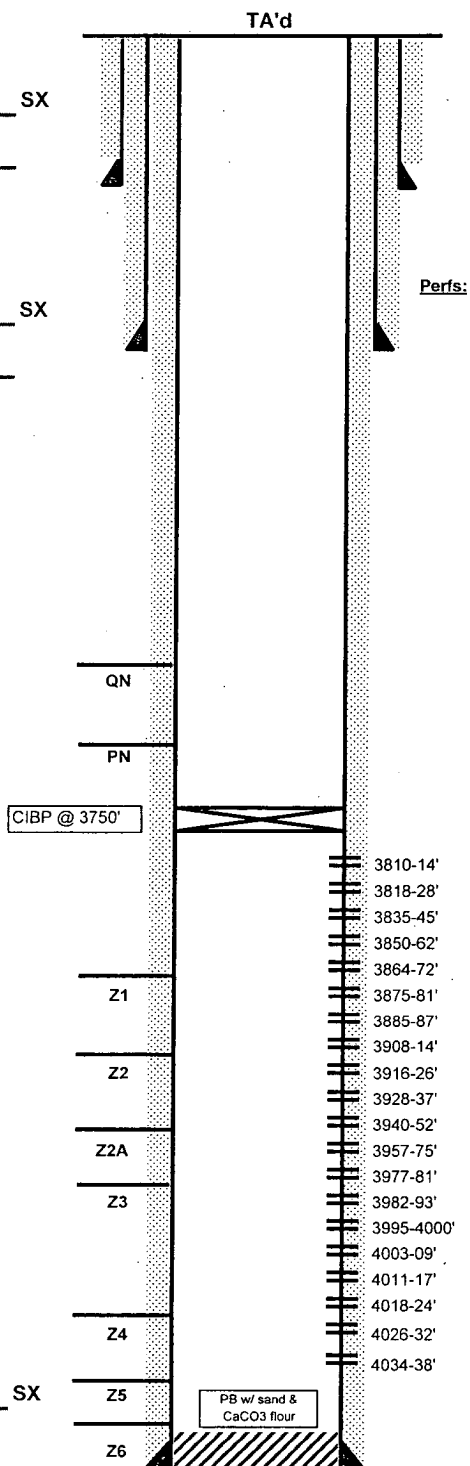
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