

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103

June 19, 2008

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO.

30-025-35067

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name
MONUMENT 23 STATE

8. Well Number 28

9. OGRID Number 4323

10. Pool name or Wildcat
MONUMENT ; YESO, NW

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other2. Name of Operator
CHEVRON U.S.A. INC.3. Address of Operator
15 SMITH ROAD, MIDLAND, TEXAS 79705

4. Well Location

Unit Letter E: 2310 feet from the NORTH line and 990 feet from the WEST line

Section 23 Township 19-S Range 36-E NMPM County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3735' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER:

OTHER: TUBING REPAIR & TEMPORARILY ABANDON

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1-06-11: MIRU (1-07-11: PERF 2 7/8" TBG @ 6989.) 1-08-11: RUN PROD TBG. 1-09-11: EOT @ 7079. RUN PMP & RODS. 1-10-11: HANG ON. RIG DOWN. 1-15-11: W/O PERMITS TO PRODUCE. 1-16-11: PULL TBG. TIH W/RBP & SET @ 6685. 1-17-11: CIRC PKR FLUID. CHART & TEST WELL TO 520 PSI FOR 30 MINS. LOST 40 PSI IN 30 MINS DUE TO FOAM. MADE PHONE CALL TO MARK WHITAKER, NMOC, & VERIFIED 40# LOSS FROM 520 PSI TO 480 PSI AS BEING GOOD. HE SAID 10% LOSS WAS STILL THE ALLOWANCE. THERE WAS NO WITNESS. MR. WHITAKER WAS AWARE OF THAT FACT. (ORIGINAL CHART & COPY OF CHART ATTACHED). CIRC PKR FLUID.

1-18-11: RIG DOWN. W/O COMMINGLING PERMIT.

This Approval of Temporary
Abandonment Expires 1-17-2016

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE REGULATORY SPECIALIST DATE 03-01-2011

Type or print name DENISE PINKERTON E-mail address: leakejd@chevron.com PHONE: 432-687-7375

For State Use Only

APPROVED BY:

TITLE

DATE 3-3-2011

Conditions of Approval (if any):

