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	RE	CEIV	ED											
Form 3160-4 (April 2004) JAN 10 2011 UNITED STATES OCD-HOBBS DEPARTMENT OF THE INTERIOR WHOBBS OCHUREAU OF LAND MANAGEMENT										FORM APPROVED OMB NO. 1004-0137				
														WEDCOMPLETION OR RECOMPLETION REPORT AND LOG
J	NM-94095													
1a. Type of Weil X Oil Well Oil Gas Well Ory Other b. Type of Completion: X New Well Work Over Plug Back Diff. Resvr.,											6. If Indian, Allottee or Tribe Name			
b. Type of Completion: X New Well Work Over Deepen Plug Back Diff. Resvr.,											N/A			
2. Name of Operator											r CA Agreement			
Yates Petroleum Corporation											N/A			
3. Address 3a. Phone No. (include area code) 105 S. 4th Str., Artesia, NM 88210 505-748-1471											8. Lease Name and Well No. Caper BFE Federal 4			
Location of We	ell (Report loca	tion clearly a	nd in accordance			is)* /				9. API Well No.				
Al Curfago		33()' ESL 330' E	El Unit F	5					30-025-37449 10. Field and Pool, or Exploratory				
At Surface 330' FSL 330' FEL Unit P											Lost Tank; Delaware			
At the ered lister of reported below. Same as above											11. Sec., T.,R.,M., on Block and Survey or Area			
At top prod. Interval reported below											Sec 17-T21S-R32E			
At total depth	Same as	s above		UNI	DNFIDENTIAL						2. County or Parish 13, State			
4. Date Spudde		15	. Date T.D.Reach	he	16. Date Co	mpleted	1	1/2/06		1	vations (DF,RKB,		'	
•	ªa RH; 9/21/06		10/6/06	1		D&A		to Prod			3652' GL,			
18. Total Depth:		8650'	19. Pl	ug Back T.D.	: MD	8596'	20. Depth Bridg	ge Plua	Set:	MD	NA NA		—–	
		NA		5		NA				TVD	NA			
1 Turne Electric 8	Other Mechanic	al Logs Pup (Si	ubmit copy of each)		22 Was W	ell cored?	X No		′es (S	ubmit an	alvsis)			
21. Type Electric &		.1			Was DS		X No		-	ubmit re				
	CN	L, Laterolo	og		Direction	al Survey?	X No	Πγ	′es (S	ubmit co	ру)			
23. Casing and L	iner Record (F	Report all strir	ngs set in well)	1										
Lista Cina	Circl Crede	\AIL /#164 \	State Cemente											
Hole Size 26"	Size/Grade 20"	Wt.(#/ft.) Conductor	Top (MD)	Bottm(MD) Depth T 59'			Type of Ce	Type of Cement (BB			Comunitity Amodit			
17-1/2"	13-3/8"	48	Surface	1044'			965 sx			Surface				
		24, <u>32</u> 15.5, 17					1630 sx 1320 sx			Surfa Surfa			<u> </u>	
	•	, ,												
24. Tubing Reco							De de la De de	(14D)	0:	Darth		alias Danih (M		
Size Depth Set (MD) 2-7/8" 8512'			Packer Depth (MD) Size		Depth Set (MD)		Packer Depth (MD) Size		5128	Depth Set (MD)		Packer Depth (MD)		
25. Producing Intervals							26. Perforation Record					·····		
Formation A) Delaware			Top 6672'	Bottom 8464'		Perforated Interval Size			No. Holes		Perf. Status			
A) Delaware B)			0072	0404		Se		Se	ee Attached					
C)										<u> </u>				
D) 27. Acid, Fractur	re Treatmont	Cement Sour	eze Etc	L	·······		l			1				
	pth Interval					Am	ount and Type o	f Materia	al					
				S 00	Attache									
				<u> </u>	ALLACHE	<u> </u>	<u></u>		=					
28. Production - Date First	Interval A Test	Hours	Test	Oil	Gas	Water	Oil Gravity	Ga	s Pror	Juction N	Method	······		
Produced	Date	Tested	Production	BBL	MCF	BBL	Corr. API	Grav						
11/8/06	11/13/06	24		194	116	510		1101-11-0			Pumpin		7	
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	vvell S	ACC	EPT	ED FOR	RECORD	リ	
				194	116	510				F	Producing			
28a. Production- Date First	Interval B Test	Hours	Test	Oil	Gas	Water	Oil Gravity	Gas			Gethod 5 2	006	+	
Produced	Date	Tested	Production	BBL	MCF	BBL	Corr. API	Gravit			1			
				01		1					Laga EYW. IN	GRAM	4	
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well S	PE	ETRO	LEUM EN	GINEER		
0120		11635.					, \u\\U	1	<u> </u>				8	

Dele Fish Test Hours Test Oil Gas Water Corr APH Gravity Production Method Dioke Tig, Press, Car, Press, Rate Preduction BBL MCF BBL Gas Water Car, APH Gravity Production Method Zie Press, Rate Press, Rate BBL MCF BBL Gas Water Car, APH Gravity Gas Production Method Zie Press, Rate Production BBL MCF BBL Gas Water Car, APH Gas Production Method Zie Preduced Tested Production BBL MCF BBL Corr, APH Gravity Gas Production Method Date Tested Production BBL MCF BBL Rate BBL MCF BBL Corr, APH Gravity Gravity 29. Disposition of Gas (Sold, used for loc), weited, etc.) Sold Size File BBL MCF BBL MCF BBL Corr, APH Gravity Gravity 30. Summary of Parous Zones of prosity and contents thereof: Correl interval bard Gravity Gravity Gravity Gravity <td< th=""><th></th></td<>	
Choke Tog Press Cag. 24 Hr. Od Gas. Water Gas. Well Status 28c. Production - Interval D Date First Test Hours Test Production BBL MCF BBL Corr.API Gas. Production Method 28c. Production - Interval D Test Productin BBL MCF BBL Corr.API Gas. Production Method Choke Tog Press. Cag. 24 Hr. Oil Gas Water Gas. Oil Gravity Gas. Production Method Choke Tog Press. Cag. 24 Hr. Oil Gas Water Gas. Oil Gravity Gas. Production Method 28. Unsposition of Gas (Sold, used for fuel, verted. etc.) Scient Production and and and and and and and and and an	
Size Find Press Rato BBL MCF BBL Ratio Jate Test Hours Test Produced Dil Gas Water Gil Gravity Gas Preduction Method Choke Tbg. Press. Csg. 24 Hr. Dil Gas Water Gas. Oli Weil Status Size Fiss Orcus Ratio MCF BBL MCF BBL Ratio 2. Disposition of Gas (Sold, used for fuel, vended, etc.) Sold Sold Ratio Ratio Ratio 2. Disposition of Gas (Sold, used for fuel, vended, etc.) Sold Sold Sold Sold Sold 3. Sommary of Porous Zones (Include Aquifers): Sold Sold Sold Sold Sold Sold 3. Sommary of Porous Zones (Include Aquifers): Sold Description, Contents, etc. Name Top Sold Top of Solt 1122 Sold Description, Contents, etc. Name Top Sold Sold Sold Description, Contents, etc. Name Mess Dil Sold Sold	
Re. Production - Interval D Production Itest Test Production BBL MCF BBL Corr. API Gravity Gas Production Method Date First Tested Production BBL MCF BBL Corr. API Gravity Gas Production Method Choke Tbg. Press Csg. 24 Hr. Oil Gas Water Gas: Oil Well Status 3:0 Summary of Protus Zones of porosity and contents thereof. Cored intervals and all drill-stem stst, including depth interval tested, cushion used, time tool open, itowing and shul-in pressures in directive fies. Name Top Metro Year Formation Top Bottom Description, Contents, etc. Name Top Metro Year Production of Salt 1122 Bottom Salt Date Top of Salt 1122 Bottom of Salt Bell Canyon 4580 Cherry Canyon Salt 122 Bottom of Salt 122 Bottom Escription, Contents, etc. Name Name Name Year Gas Gas Gas Bottom Bottom B	
Date First Test Hours Test Oil Gas Water Oil Gravity Gas Production Method Produced Date Tested Production BBL MCF BBL Corr. API Gravity Gravity Production Method Cloke Tbp Press. Cas. 24 Hr. Oil Gas Water Gas: (Sil Well Status Disposition of Gas (Sold, used for fuel, verted, etc.) Sold Sold 31. Formation (Log) Markers Stammary of porous Zones (Include Aquifers): Sold 31. Formation (Log) Markers Image: Sold Stammary of porous Zones (Include Aquifers): Top Bottom Description, Contents, etc. Name Top Formation Top Bottom Description, Contents, etc. Name Top of Salt 1122 Sold Status Sold Sold Sold Sold Sold Sold Commary of porous Zones (Include Aquifers): Top of Salt Etc. Name Top of Salt 1122 Sold Sold Sold Sold Sold Sold Sold Sold Sold	
Produced Date Tested Protuction BBL MCF BBL Corr. AP1 Gravity Choke Tbg. Press. Csg. 24 Hr. Oil Gas Water Gas; Oil Well Status Disposition of Cas (Sold, used for fuel, vented, etc.) Sold Sold Sold 31. Formation (Log) Markers Size Sold Size Fillenge thinkerval tested, cushon used, time tool open, flowing and shul-in pressures 31. Formation (Log) Markers Sinducting depth interval tested, cushon used, time tool open, flowing and shul-in pressures Rustler 1044 Formation Top Bottom Description, Contents, etc. Name Top Well Status Bell Corr, AP1 Gas; Oil Bill 11. Formation (Log) Markers Sincluding depth interval tested, cushon used, time tool open, flowing and shul-in pressures 14. Top of Salt 1120 Bottom Description, Contents, etc. Name Top of Salt 1120 Bottom of Salt Ell Salt 120 Bottom of Salt 4184 Bottom of Salt Ell Salt Salt 120 Salt Salt	
Choke Tbg. Press. Csg. 24 Hr. Oil Gas Water Ratio Disposition of Gas (Sold, used for fuel, vended, etc.) Sold Sold 31. Formation (Log) Markers Sold Formation (Log) Markers Sold Perces Formation (Log) Markers Sold Perces Formation (Log) Markers Top Boltom Description, Contents, etc. Name Top Rustler 1044 Top of Salt 4184 Bell Canyon 4584 8504 Sol	
Size File BBL MCF BBL Ratio 2. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold 31. Formation (Log) Markers 2. Summary of Porous Zones (Include Aquifers): now all important zones of porosity and contents thereof. Corred intervals and all drill-stem is, including depth interval tested, custion used, time tool open, trowing and stur-in pressures 31. Formation (Log) Markers Formation Top Bottom Description, Contents, etc. Name Top Mease D Formation Top Bottom Description, Contents, etc. Name Top Mease D Build and all drill-stem is, including depth interval tested, custion used, time tool open, trowing and stur-in pressures Rustler 1044 Top of Salt 1122 Bottom of Salt 4184 Bell Canyon 4580 Cherry Canyon 5394 Build Canyon 4580 Cherry Canyon 5394 Bone Spring 8506 Sold Sold	
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Sts. including depth interval tested, cushion used, time tool open, tlowing and shul-in pressures Top Bottom Description, Contents, etc. Name Top Formation Top Bottom Description, Contents, etc. Name Meas D Rustler 1044 Top of Salt 1122 Bottom of Salt 4184 Bell Canyon 4580 Cherry Canyon 5395 Brushy Canyon 6694 Bone Spring 8506	
Formation Top Bottom Description, Contents, etc. Name Meas D Rustler 1044 Top of Salt 1126 Bottom of Salt 4184 Bell Canyon 4586 Cherry Canyon 6694 Bone Spring 8506 Additional remarks (include folugging procedure): 1	
Additional remarks (include plugging procedure):	
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Top of Salt 1126 Bottom of Salt 4184 Bell Canyon 4580 Cherry Canyon 5396 Brushy Canyon 6694 Bone Spring 8506	1'
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Brushy Canyon 6694 Bone Spring 8508 Additional remarks (include plugging procedure): Box C	
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Indicate which items have been attached by placing a check in the appropriate boxes:	
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Indicate which items have been attached by placing a check in the appropriate boxes:	
X Electrical/Mechanical Logs (1 full set req'd.)	
Sundry Notice for plugging and cement verification Core Analysis Other:	
I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*	
me(please print) Stormi Davis	ician
institute 11/12/06	
Date 11/13/06	
18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the	United
es any false, fictitious or traudulent statements or representations as to any matter within its jurisdiction.	

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(Form 3160-4, page2)

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